

INSULATED CONDUCTOR SYSTEMS

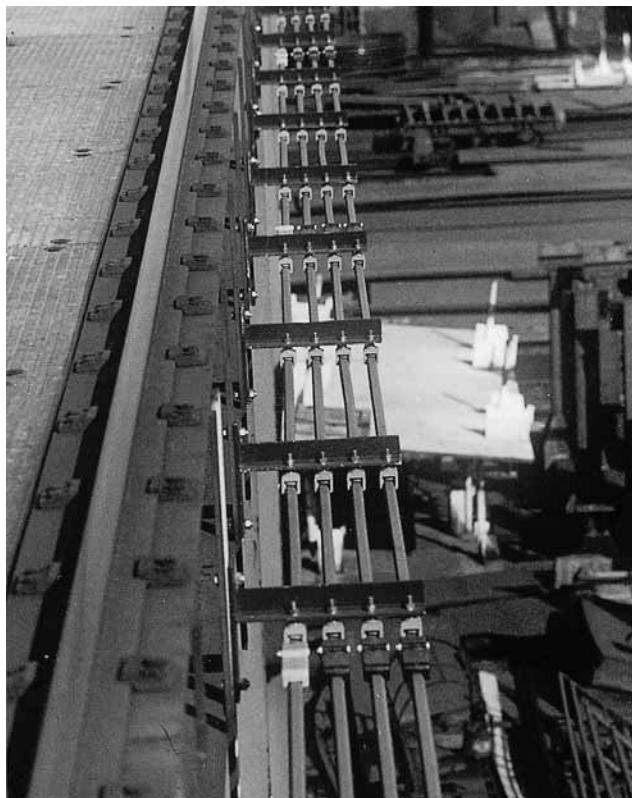
U 20 – U 30 – U 40

VAHLE 
ELECTRIFICATION SYSTEMS



INSULATED CONDUCTORS U 20 – U 30 – U 40

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VAHLE U 30 crane runway electrification



VAHLE U 20 amusement ride electrification



**GENERAL
SELECTION OF CONDUCTORS
ENGINEERING DATA
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U 20

For cranes, self-propelled monorail carriers, amusement rides
– for installations with curves, switches, turntables, special
control conductor systems for pickling lines and galvanizing plants

pages 11 – 23

U 30

For bridge and portal crane electrification, heavy monorail
systems, amusement rides, construction and maintenance
hoists and for high voltage applications up to 10 kV

pages 24 – 33

U 40

For heavy cranes and loading bridges, container and transtainer
systems, coking machinery, for dockside trench type electrification
systems in ports, shipyards and steel mills – for all heavy duty and
for high voltage applications up to 10 kV

pages 34 – 42

GROUNDING DEVICE

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QUESTIONNAIRE

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TYPICAL INSTALLATIONS

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INSULATED CONDUCTORS

General

VAHLE insulated conductors are designed in accordance to international safety regulations for a multitude of power supply applications. They fully meet VDE 0100 and are finger safe to EN 60529 (VDE 0470, part 1, protection code IP 23). They are UL, SAA and SEV approved.

For current collectors touch protection is only given if carbon brushes are fully entered into the conductors. Conductor installations in the reach of hand, where collectors leave the conductor rails during normal operation, must be protected against accidental touch by the customer e.g. switch-off or separation. This refers to voltages above 25 VAC resp. 60 VDC, only.

The adjacent picture demonstrates that the VDE test finger cannot reach live conductors – finger safety is guaranteed.

For high voltage applications we do recommend our adequate high voltage insulators but applicable international or local safety requirements have to be considered.

The shrouding which envelops the various conductors is an excellent insulator. Therefore our unipole insulated conductors guarantee utmost safety in operation.

The ground conductor is identified by international colour coding.

For obvious safety reasons phase and ground collectors are not interchangeable.

Any number of conductors can be accomplished by installing various powerails side by side. For extra space saving multiple compact hangers see page 15 and 29.

Standard rail sections are 6 m long, shorter lengths to coincide with your runway requirements are available.

Hangers

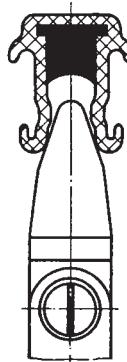
Support brackets will be prepared in accordance to your local requirements or provided by others considering your runway system configuration.

Rail holders

Spacing between rail holders is 1 m for U 20, 1.5 m for U 30 and 2 m for U 40 rails – in curves max. one half of these intervals.

Use insulated hangers or insulators with rail holders for all outdoor installations.

Accurate installation of the rail holders and hangers is important thus allowing the conductor rails to expand and contract. Anchor



Insulating covers

	Standard shrouding colour green	High temp. shrouding colour grey
Electrical properties: dielectric strength DIN 53 481	30-40 kV/mm	45 kV/mm
specific resistance DIN 53 482	5×10^{15} Ohm/cm	5×10^{17} Ohm/cm
surface resistance DIN 53 482	10^{13} Ohm	10^{15} Ohm
leakage resistance IEC 112 / VDE 0303	CTI 600-2.7	CTI 600-2.7
Mechanical properties: flexible strength	75 N/mm ² ± 10%	95 N/mm ² ± 10%
tensile strength	50 N/mm ² ± 10%	50 N/mm ² ± 10%
Temperature resistance:*	-30° C/ +55° C	-30° C/ +80° C
flame test proof per DIN 4102 part 1	class B1 no flaming particles, self extinguishing	

points are required to permanently fix, with respect to the runway track, the mid-point of the run or between adjacent expansion joints, in order to permit symmetrical expansion and contraction on both sides of the anchor point.

Insulators

Insulators are recommended for difficult environmental conditions (extreme humidity, chemicals etc.) See pages 14, 28, 39 for electrical and mechanical properties of our standard insulators. Further types, also for high voltage, are available upon request.

Rigid joints

Splice joints are designed to rigidly join conductor bars and provide mechanical and electrical continuity of the conductor rail system. They include insulated protection covers.

Expansion joints

In order to accommodate the effects of temperature change and for system runs exceeding 100 m (330') it is necessary to provide expansion joints.

Feed terminals

Feed terminal clamps are preferably installed at rail joints. Adequate single core feed cables shall be provided for connection of the incoming power to the conductor rails.

End caps

The open ends of unipole conductors are closed by end caps.

Collectors

The current collectors are made of reinforced polyamide and stainless steel parts. These spring loaded units provide positive contact with the conductor bars and have one or two pick up brushes.

Transfer guides

Unipole and multiple transfer guides are available for spurlines, turntables and switches or other transfer applications.

Isolating sections

Conductor isolating sections are available for sectionalizing control circuits, maintenance bays etc. (see pages 13, 27, 38).

Curves

Factory fabricated or field prepared radius bends can be used for horizontal or vertical curves.

Resistance to chemicals for both covers:

Resistant to gasoline – mineral oil – grease – hydrochloric acid (concentrated) – 50% sulfuric acid – 50% caustic soda.

Water absorption:

max. at 100° C – 1%
max. at 20° C – 0.06%

Please consult factory for galvanizing plants and pickling lines as well as low voltage applications, indicating special environmental data.

To speed up quotations and order processing, we would appreciate receiving your drawings or sketches for systems with curves, dead sections, turntables, switches etc.

Please use our questionnaire, pages 44/45.

SELECTION OF CONDUCTORS



The selection of conductors is determined from the nominal rated current of all motors working simultaneously on the system.

Order:

1. Determination of ampacity
2. Selection of conductors

3. Control of voltage drop
4. Selection of current collectors

As the premises and statements about output often differ, the following guidelines are to be considered:

Guidelines:

If the individual motor output
is known:

If only the total installed output
per crane is known:

Determining current:

Calculation process No:

Calculation process No:

Voltage drop

1a), 1b), 1c)

1d), 1e)

Selection of current collector:

3a), 3b)

3a), 3c)

4a)

4b)

1. Determination of ampacity

a) Rated currents and starting currents of motors

Table 1:

Nominal output	Three-phase cage rotor (1500 U/min, 50 Hz)										Direct current motor				
	Efficiency	Power factors		Current								Efficiency	Motor current		
				230 V		400 V		500 V		660 V			110 V	220 V	440 V
P kW	%	$\cos \varphi_N$	$\cos \varphi_A$	I_N A	I_A A	I_N A	I_A A	I_N A	I_A A	I_N A	I_A A	%	I_N A	I_N A	I_N A
0.75	74.5	0.78	0.76	3.2	14.4	1.8	8.1	1.5	6.8	1.1	5	75	9.2	4.6	2.3
1.1	75	0.81	0.76	4.3	19.8	2.5	11.5	2	9.2	1.5	6.9	75	13.5	6.8	3.4
1.5	77	0.82	0.76	5.8	27.3	3.3	15.5	2.6	12.2	2	9.4	77	17.2	8.7	4.4
2.2	80	0.82	0.73	8.2	39.4	4.7	22.6	3.7	17.8	2.9	14	78	27	13.3	6.7
3	80	0.79	0.73	11.1	54.4	6.4	31.4	5	24.5	3.5	17.2	80	34	17	8.5
4	82	0.84	0.73	14.6	73	8.4	42	6.4	32	4.9	24.5	80	45	22	11
5.5	83	0.85	0.65	19.6	100	11.3	57.6	8.6	43.9	6.7	34.2	84	61	30	15.5
7.5	85	0.86	0.65	25.8	134.2	14.8	77	11.5	59.8	9	46.8	85	82	41	21
11	87	0.86	0.6	36.9	195.6	21.2	112.4	17	90.1	13	68.9	86	120	60	30
15	87	0.86	0.6	50	270	29	156.6	22.5	121.5	17.5	94.5	87	160	81	41
18.5	88	0.86	0.6	61	335.5	35	192.5	27	148.5	21	115.5	88	195	97	49
22	89	0.87	0.6	71	398	41	230	32	179	25	140	89	232	116	58
30	90	0.87	0.6	96	547	55	314	43	245	33	188	89	315	155	78
37	90	0.87	0.6	119	690	68	394	54	313	42	244	89	384	190	96
45	91	0.88	0.6	141	832	81	478	64	378	49	289	90	462	230	116
55	91	0.88	0.6	172	—	99	594	78	468	60	360	91	—	282	140
75	91	0.88	0.6	235	—	135	826	106	647	82	500	92	—	380	190
90	92	0.88	0.6	279	—	160	992	127	787	98	608	93	—	—	225
110	92	0.88	0.6	341	—	196	—	154	970	118	743	93	—	—	277
132	92	0.88	0.6	409	—	235	—	182	—	140	896	93	—	—	330
160	93	0.88	0.6	491	—	282	—	220	—	170	—	93	—	—	—

This table shows typical running values which should only be used if there are no other manufacturers instructions.

Directions:

Rated current: I_N

Cage rotor motors:

$X = 6$

$I_A = X \cdot I_N$

Starting current: I_A

Slipring rotor motor:

$X = 2$

Frequency regulated drives: $X = 1.5$

If the required motor outputs are not listed in this table, then use formula according to section 1d).

b) Determining of the equivalent continuous currents (I_D) at a running period of < 100 % ED (duty cycle).

The rated currents (I_N) of the individual motors are multiplied by the reduction factor (f_{ED}) for the running period.

$$I_D = I_N \cdot f_{ED}$$

$$(P_D = P_N \cdot f_{ED})$$

Table 2: Reduction factor for the running period of the motors.

Running period ED	20%	30%	40%	50%	60%	80%	100%
Reduction factor f_{ED}	0.45	0.54	0.63	0.71	0.78	0.89	1



SELECTION OF CONDUCTORS

c) Determining the whole equivalent continuous current of the installation (I_{DA})

After determination of the sequence of motors with the strongest output (I_D), the amperages marked with an "X" plus basic loads for lighting and heating are added together (see table 3).

Table 3:

$$I_{DA} = \sum I_D + \sum I_G$$

No of Cranes	Highest Output motor I_D^*	2 nd strongest motor I_D^*	3 rd strongest motor I_D^*	4 th strongest motor I_D^*	Basic load of all cranes $\sum I_G$
1	X	X	-	-	X
2	X	X	X	-	X
3	X	X	X	-	X
4	X	X	X	X	X
5	X	X	X	X	X
Joint work two Cranes	X	X	X	X	X

* With double drives corresponding to $2 \cdot I_D$; lifting magnet and hoisting unit are counted as one joint drive.

d) Determining rated current (I_{NK}) if only the total output (overall capacity) of a crane is given.

For three-phase drive:

$$I_{NK} = \frac{P_K [kW] \cdot 1000}{\sqrt{3} \cdot U[V] \cdot \cos \varphi_N \cdot \eta}$$

For direct current drive:

$$I_{NK} = \frac{P_K [kW] \cdot 1000}{U[V] \cdot \eta}$$

Approximately: $\cos \varphi_N = 0,85$ $\eta = 0,85$ (efficiency)

e) Reduction factor(f_R) for frequency operation of one crane and simultaneity factor (f_G) for several cranes on one conductor line.

	f_R 1 crane	f_G 2 cranes	f_G 3 cranes	f_G 4 cranes and more
High frequency operation (bridgecranes for bulk material, production cranes)	0.9	0.9	0.8	0.7
Normal operation (container cranes, harbour cranes, overhead travelling cranes)	0.7	0.8	0.65	0.5
Small operation (storage cranes)	0.5	0.7	0.5	0.4

$$I_{DA} = I_{NK} \cdot f_R \text{ (with one crane)}$$

$$I_{DA} = I_{NK} \cdot f_R \cdot f_G \text{ (with several cranes)}$$

2. Selection of conductors

a) According to the calculated equivalent continuous current of the installation (I_{DA}) the appropriate conductor rail is selected from Table 4

$$I_{DA} \leq I_{zul.} \text{ (Table)}$$

$I_{zul.}$ = max. continuous ampacity

Table 4: Engineering data

Conductor rail Type	Conductor cross section mm ²			Leakage distance of shroud mm	Max. voltage V	continuous ampere capacity A at 35° C	Resistance Ohm/1000 m	Impedance Ohm/1000 m at 50 Hz
	Copper	Al	Steel					
U 20/ 50 CE	30		18	45	1000	60	0.587	0.612
U 20/ 50 AC	18	30		45	1000	120	0.483	0.600
U 20/ 50 C	50			45	1000	210	0.376	0.416
U 20/ 50 CH	50			45	1000	210	0.376	0.416
U 30/120 CE	100		18	100	1000	330	0.178	0.222
U 30/ 75 C	75			100	1000	280	0.238	0.280
U 30/100 C	100			105	1000	330	0.178	0.264
U 30/130 CH	130			95	1000	400	0.137	0.221
U 30/150 C	150			95	1000	440	0.126	0.219
U 30/200 C	200			90	1000	530	0.090	0.195
U 30/200 CH	200			90	1000	530	0.090	0.195
U 40/200 C	200			130	1000	600	0.089	0.170
U 40/300 C	300			135	1000	700	0.063	0.178
U 40/300 CH	300			130	1000	700	0.063	0.178
U 40/400 C	400			130	1000	860	0.047	0.168
U 40/400 CH	400			130	1000	860	0.047	0.168
U 40/500 C	500			125	1000	1000	0.038	0.161
U 40/500 CH	500			120	1000	1000	0.038	0.161
U 40/500 CHH	500			120	1000	1000	0.038	0.161

SELECTION OF CONDUCTORS



b) If the ambient temperature is above +35° C the max. conductor rail ampacity (I_{zul}) must be reduced with the derating factors from Table 5.

$$I_{zul\ UT} = I_{zul} \cdot f_T$$

Table 5: Derating factors

Ambient temperature °C	35	40	45	50	55	60	65	70	75	80	85
Correction factor f_T Standard shroud	1	0.95	0.89	0.84	0.77	—	—	—	—	—	—
Correction factor f_T High temp. shroud and current collector	1	0.97	0.94	0.90	0.87	0.83	0.79	0.75	0.71	0.66	0.61

$$I_{DA} \leq I_{zul\ UT}$$

Attention!

Please consult factory for galvanizing plants and pickling lines as well as low voltage applications, indicating special environmental data.

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3. Control of voltage drop for the starting current

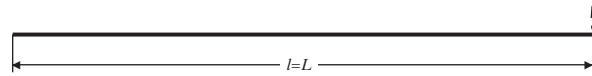
a) The placing of the feed-in point can be determined according to local conditions, mostly at the end of the installation (end feed-in point).

If not specified otherwise, 3% voltage drop in the conductors is within the limits established by the motor manufacturers.

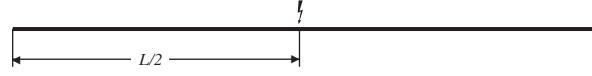
The conductor size and/or number of feed points should be increased or even booster cables should be used in parallel in case the drop is exceeding the limitations.

Effective length (l):

End feed: $l = L$



Mid feed: $l = \frac{L}{2}$



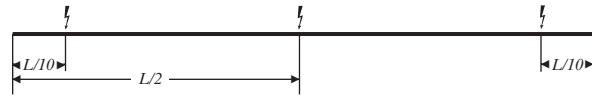
Feed at both ends: $l = \frac{L}{4}$



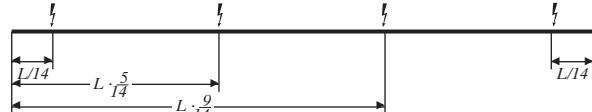
Two feeds
(best position): $l = \frac{L}{6}$



Three feeds
(best position): $l = \frac{L}{10}$



Four feeds
(best position): $l = \frac{L}{14}$



b) Determining of the maximum starting current of the installation (I_{AA}) if all individual outputs are known:

Table 6:

No of cranes	Of all cranes together (sequence acc. size of output)				Basic load of all cranes
	1. Motor	2. Motor	3. Motor	4. Motor	
1	I_A	I_N	—	—	
2	I_A	I_N	I_N	—	
3	I_A	I_N	I_N	I_N	
3*	I_A	I_A	—	—	
4	I_A	I_A	I_N	—	
5	I_A	I_A	I_N	I_N	

* At frequent or long starting processes

After the sequence has been determined, the amperages are added together.

$$I_{AA} = \sum I_A + \sum I_N + \sum I_G$$



SELECTION OF CONDUCTORS

c) Determining the maximum starting current (I_{AA}) if only the total of the installed crane capacity is available:

For the starting current use x-times of the amperage rating according to type of motor (see text for Table 1).
For one crane, or rather several cranes, at each time the crane with the strongest starting current applies.

$$1 \text{ Crane: } I_{AA} = I_{N_K} \cdot X \cdot f_R$$

$$2 \text{ Cranes: } I_{AA} = (I_{N_{K1}} \cdot X + I_{N_{K2}}) \cdot f_R$$

$$3 \text{ Cranes: } I_{AA} = (I_{N_{K1}} \cdot X + I_{N_{K2}} + I_{N_{K3}}) \cdot f_R$$

$$4 \text{ Cranes: } I_{AA} = (I_{N_{K1}} \cdot X + I_{N_{K2}} + I_{N_{K3}} + I_{N_{K4}}) \cdot f_R$$

$$5 \text{ Cranes: } I_{AA} = (I_{N_{K1}} \cdot X + I_{N_{K2}} + I_{N_{K3}} + I_{N_{K4}} + I_{N_{K5}}) \cdot f_R$$

f_R = Reduction factor (see 1 e)

d) Voltage Drop

At three-phase current:

$$\Delta U = \sqrt{3} \cdot l \cdot I_{AA} \cdot Z \cdot f_I$$

Z = Impedance of conductor line
at UT = 20° C (see Table 4) [Ohm/1000 m]

At alternating current:

$$\Delta U = 2 \cdot l \cdot I_{AA} \cdot Z \cdot f_I$$

R = Resistance of conductor line
at UT = 20° C (see Table 4) [Ohm/1000 m]

At direct current:

$$\Delta U = 2 \cdot l \cdot I_{AA} \cdot R \cdot f_2$$

l = Feed length according to 3a)

I_{AA} = Starting current in amps.

f_1, f_2 = Correction factors
at UT > 20° C (see Table 7 & 8)

Table 7: f_I (for $\cos\phi = 0.6$; at three-phase and alternating current).

Ambient Temperature UT →	Phase-Distance mm	25° C	30° C	35° C	40° C	45° C	50° C	55° C	60° C	65° C	70° C	75° C	80° C	85° C
U 20/50 CE	50	0.878	0.889	0.900	0.911	0.922	0.933	0.944	0.955	0.966	0.977	0.988	0.999	1.010
U 20/50 AC	50	1.042	1.051	1.061	1.070	1.080	1.090	1.099	1.109	1.118	1.128	1.137	1.147	1.156
U 20/50 C	50	0.926	0.936	0.946	0.956	0.965	0.975	0.985	0.995	0.005	1.014	1.024	1.034	1.044
U 20/50 CH	50	0.926	0.936	0.946	0.956	0.965	0.975	0.985	0.995	0.005	1.014	1.024	1.034	1.044
U 30/120 CE	80	1.023	1.032	1.041	1.050	1.059	1.068	1.078	1.087	1.096	1.105	1.114	1.123	1.133
U 30/75 C	80	1.000	1.009	1.019	1.029	1.039	1.048	1.058	1.068	1.077	1.087	1.097	1.107	1.116
U 30/100 C	80	1.051	1.059	1.066	1.074	1.082	1.089	1.097	1.105	1.113	1.120	1.128	1.136	1.144
U 30/130 CH	80	1.050	1.058	1.065	1.072	1.079	1.086	1.093	1.100	1.107	1.114	1.121	1.129	1.136
U 30/150 C	80	1.024	1.030	1.036	1.043	1.049	1.055	1.061	1.067	1.074	1.080	1.086	1.092	1.099
U 30/200 C	80	1.021	1.026	1.032	1.037	1.042	1.047	1.052	1.058	1.063	1.068	1.073	1.079	1.084
U 30/200 CH	80	1.021	1.026	1.032	1.037	1.042	1.047	1.052	1.058	1.063	1.068	1.073	1.079	1.084
U 40/200 C	130	1.039	1.045	1.051	1.057	1.063	1.069	1.075	1.081	1.087	1.093	1.099	1.105	1.111
U 40/300 C	130	0.976	0.979	0.983	0.987	0.991	0.995	0.999	1.002	1.006	1.010	1.014	1.018	1.021
U 40/300 CH	130	0.976	0.979	0.983	0.987	0.991	0.995	0.999	1.002	1.006	1.010	1.014	1.018	1.021
U 40/400 C	130	0.949	0.952	0.955	0.958	0.961	0.964	0.967	0.970	0.973	0.976	0.979	0.982	0.985
U 40/400 CH	130	0.949	0.952	0.955	0.958	0.961	0.964	0.967	0.970	0.973	0.976	0.979	0.982	0.985
U 40/500 C	130	0.928	0.931	0.933	0.936	0.938	0.941	0.943	0.946	0.949	0.951	0.954	0.956	0.959
U 40/500 CH	130	0.928	0.931	0.933	0.936	0.938	0.941	0.943	0.946	0.949	0.951	0.954	0.956	0.959
U 40/500 CHH	130	0.928	0.931	0.933	0.936	0.938	0.941	0.943	0.946	0.949	0.951	0.954	0.956	0.959

Table 8: f_2 (at direct current)

Ambient Temperature UT →	Phase-Distance mm	25° C	30° C	35° C	40° C	45° C	50° C	55° C	60° C	65° C	70° C	75° C	80° C	85° C
U 20/50 CE	50	1.133	1.152	1.171	1.190	1.209	1.228	1.247	1.266	1.285	1.304	1.324	1.343	1.362
U 20/50 AC	50	1.174	1.194	1.214	1.234	1.253	1.273	1.293	1.313	1.332	1.352	1.372	1.392	1.411
U 20/50 C	50	1.077	1.095	1.113	1.131	1.149	1.167	1.185	1.203	1.221	1.239	1.257	1.276	1.294
U 20/50 CH	50	1.077	1.095	1.113	1.131	1.149	1.167	1.185	1.203	1.221	1.239	1.257	1.276	1.294
U 30/120 CE	80	1.132	1.151	1.170	1.189	1.208	1.227	1.246	1.265	1.284	1.303	1.322	1.341	1.360
U 30/75 C	80	1.134	1.153	1.172	1.191	1.210	1.229	1.248	1.267	1.286	1.305	1.324	1.343	1.362
U 30/100 C	80	1.137	1.156	1.175	1.194	1.213	1.233	1.252	1.271	1.290	1.309	1.328	1.347	1.366
U 30/130 CH	80	1.136	1.155	1.175	1.194	1.213	1.232	1.251	1.270	1.289	1.308	1.327	1.346	1.366
U 30/150 C	80	1.071	1.089	1.107	1.125	1.143	1.161	1.179	1.197	1.215	1.233	1.251	1.269	1.287
U 30/200 C	80	1.124	1.143	1.162	1.181	1.200	1.219	1.238	1.257	1.276	1.294	1.313	1.332	1.351
U 30/200 CH	80	1.124	1.143	1.162	1.181	1.200	1.219	1.238	1.257	1.276	1.294	1.313	1.332	1.351
U 40/200 C	130	1.137	1.156	1.175	1.194	1.213	1.233	1.252	1.271	1.290	1.309	1.328	1.347	1.366
U 40/300 C	130	1.071	1.089	1.107	1.125	1.143	1.161	1.179	1.197	1.215	1.233	1.251	1.269	1.287
U 40/300 CH	130	1.071	1.089	1.107	1.125	1.143	1.161	1.179	1.197	1.215	1.233	1.251	1.269	1.287
U 40/400 C	130	1.077	1.095	1.113	1.131	1.149	1.167	1.185	1.203	1.221	1.239	1.257	1.276	1.294
U 40/400 CH	130	1.077	1.095	1.113	1.131	1.149	1.167	1.185	1.203	1.221	1.239	1.257	1.276	1.294
U 40/500 C	130	1.065	1.083	1.101	1.119	1.137	1.155	1.173	1.191	1.208	1.226	1.244	1.262	1.280
U 40/500 CH	130	1.065	1.083	1.101	1.119	1.137	1.155	1.173	1.191	1.208	1.226	1.244	1.262	1.280
U 40/500 CHH	130	1.065	1.083	1.101	1.119	1.137	1.155	1.173	1.191	1.208	1.226	1.244	1.262	1.280

SELECTION OF CONDUCTORS



4. Selection of current collectors

For choosing the current collector consider the total ampacity (I_{DK}) reduced by the duty cycle.

a) When knowing each individual installed output according to 1 b) with one crane:

$$I_{DK} = \sum I_D$$

b) When knowing total installed output according to 1 d) and e) with one crane:

$$I_{DK} = I_{DA} = I_{NK} \cdot f_R$$

Select suitable current collectors in accordance to the ampere capacities shown in the catalogue.

c) If the ambient temperature is above +35° C, the permitted current collector load must also be reduced per correction factor (f_T) (Table 5).

Permitted current collector load

$$I_{zul\ UT} = I_{zul} \cdot f_T$$

I_{zul} = Continuous capacity as shown in the catalogue

5. Calculation example

2 overhead travelling cranes together on a conductor line of 180 m length.

Voltage 400 V, No. of feeds: 3

Squirrel-cage three-phase motors, maximum ambient temperature + 40° C

⇨ For review two parallel calculation processes have been drawn up:

All individual output known:



Given:

Motor output (P_N)	Crane 1	Crane 2
Hoisting motor	110 kW, 60% ED	90 kW, 60% ED
Crane chassis	37 kW, 40% ED	22 kW, 40% ED
Cross traversing	30 kW, 40% ED	15 kW, 40% ED
Base load, lighting etc.	8 kW, 100% ED	4 kW, 100% ED

Only total installed output per crane known:



Installed total output (P_{NK})	Crane 1	Crane 2
185 kW	185 kW	131 kW

Determining of rated currents (I_N):

Either from Table 1 or with help of the formula:

$$I_N = \frac{P_N [kW] \cdot 1000}{\sqrt{3} \cdot U[V] \cdot \cos\varphi_N \cdot \eta}$$

	Crane 1	Crane 2
Hoisting motor	196 A	160 A
Crane chassis	68 A	41 A
Cross traversing	55 A	29 A
Base load	16 A	8 A

$$I_{N_{K1}} = \frac{185 \text{ kW} \cdot 1000}{\sqrt{3} \cdot 400 \text{ V} \cdot 0.85 \cdot 0.85}$$

$$I_{N_{K1}} = \underline{\underline{369.6 \text{ A}}} \quad \text{assumed}$$

$$I_{N_{K2}} = \frac{131 \text{ kW} \cdot 1000}{\sqrt{3} \cdot 400 \text{ V} \cdot 0.85 \cdot 0.85}$$

$$I_{N_{K2}} = \underline{\underline{261.7 \text{ A}}} \quad \text{assumed}$$

Ampacity reduced by the duty cycle factor (I_D):

$$I_D = I_N \cdot f_{ED} \quad (\text{from Table 2})$$

	Crane 1	Crane 2
Hoisting motor	$I_D = 196 \text{ A} \cdot 0.73 = 143.1 \text{ A}$	$I_D = 160 \text{ A} \cdot 0.73 = 116.8 \text{ A}$
Crane chassis	$I_D = 68 \text{ A} \cdot 0.63 = 42.8 \text{ A}$	$I_D = 41 \text{ A} \cdot 0.63 = 25.8 \text{ A}$
Cross traversing	$I_D = 55 \text{ A} \cdot 0.63 = 34.7 \text{ A}$	$I_D = 29 \text{ A} \cdot 0.63 = 18.3 \text{ A}$
Base load	$I_D = 16 \text{ A} \cdot 1 = 16 \text{ A}$	$I_D = 8 \text{ A} \cdot 1 = 8 \text{ A}$
	$I_{DK1} = \underline{\underline{236.6 \text{ A}}}$	$I_{DK2} = \underline{\underline{168.9 \text{ A}}}$



SELECTION OF CONDUCTORS

Total equivalent continuous current of the installation (I_{DA}):

(According to Table 3: The three output-strongest motors plus base loads):

$$\begin{aligned} I_{DA} &= \sum I_D + \sum I_G \\ I_{DA} &= 143.1 A + 116.8 A + 42.8 A + 16 A + 8 A \\ I_{DA} &= \underline{\underline{326.7 A}} \end{aligned}$$

(With reduction factors and simultaneousness factors according to 1 e):

$$\begin{aligned} I_{DA} &= (I_{N_{K1}} + I_{N_{K2}}) \cdot f_R \cdot f_G \\ I_{DA} &= (369.6 A + 261.7 A) \cdot 0.7 \cdot 0.8 \\ I_{DA} &= \underline{\underline{354 A}} \end{aligned}$$

Selection of conductor:

U 30/200 C with $I_{zul} = 530$ A max. continuous current (Catalogue value at UT = 35° C)

With the ambient temperature of + 40° C a max. current load is calculated: (from Table 5)

$$\begin{aligned} I_{zul\ 40^\circ C} &= I_{zul} \cdot f_T = 530 A \cdot 0.95 \\ I_{zul\ 40^\circ C} &= \underline{\underline{504 A}} > I_{DA} \end{aligned}$$

Effective feed-in length with 3 feeds:

$$\text{Favourable arrangement: } l = \frac{L}{10} = \frac{180 m}{10} = 18 m$$

Max. starting current of the installation (I_{AA}):

The three strongest motors acc. to Table 6 (before values from Table 1) plus base loads

Size of output:

1. 110 kW → $I_A = 1350$ A
2. 90 kW → $I_N = 160$ A
3. 37 kW → $I_N = 68$ A
4. Base load 1 $I_D = 20$ A
5. Base load 2 $I_D = 12$ A

$$I_{AA} = \underline{\underline{1610 A}}$$

As no individual outputs are known, acc. to 3 c) with two cranes the following formula applies (strongest crane at the start):

$$\begin{aligned} I_{AA} &= (I_{N_{K1}} \cdot X + I_{N_{K2}}) \cdot f_R \quad X = 6, \text{ because squirrel-cage motor} \\ I_{AA} &= (369.6 A \cdot 6 + 261.7) \cdot 0.7 \quad \text{ca. } I_A = 6 \cdot I_N \\ I_{AA} &= \underline{\underline{1736 A}} \end{aligned}$$

Voltage drop:

$$\begin{aligned} \Delta U &= \sqrt{3} \cdot l \cdot I_{AA} \cdot Z \cdot f_I \\ \Delta U &= \sqrt{3} \cdot 18 m \cdot 1610 A \cdot \frac{0.195 \text{ Ohm}}{1000 m} \cdot 1.037 \end{aligned}$$

$$\Delta U = \underline{\underline{10.2 V}} \triangleq 2.5\% \text{ of } 400 V$$

$$\begin{aligned} (f_I &= 1.037 \text{ at UT} = 40^\circ \text{ C from Table 7}) \\ \Delta U &= \sqrt{3} \cdot 18 m \cdot 1736 A \cdot \frac{0.195 \text{ Ohm}}{1000 m} \cdot 1.037 \end{aligned}$$

$$\Delta U = \underline{\underline{10.9 V}} \triangleq 2.7\% \text{ of } 400 V$$

The voltage drop is thus smaller than 3 % and the chosen current collector line sufficiently dimensioned.

Determining of current collector:

Crane 1:

$$I_{D_{K1}} = \underline{\underline{236.6 A}}$$

$$\begin{aligned} I_{D_{K1}} &= I_{N_{K1}} \cdot f_R = 369.6 A / \cdot 0.7 \\ I_{D_{K1}} &= \underline{\underline{258.7 A}} \end{aligned}$$

Current collector KDST 280/30 with $I_{zul} = 280$ A max. continuous current (Catalogue value at UT = 35° C)

$$\begin{aligned} \text{For UT} = 40^\circ \text{ C:} \quad I_{zul\ 40^\circ C} &= I_{zul} \cdot f_T \\ &= 280 A \cdot 0.97 \\ I_{zul\ 40^\circ C} &= \underline{\underline{271 A}} \end{aligned} \quad f_T = 0.97 \text{ from Table 5}$$

Crane 2:

$$I_{DK2} = \underline{\underline{168.9 A}}$$

$$\begin{aligned} I_{DK2} &= I_{N_{K2}} \cdot f_R = 261.7 A \cdot 0.7 \\ I_{DK2} &= \underline{\underline{183.2 A}} \end{aligned}$$

Current collector KDST 200/30 with $I_{zul} = 200$ A max. continuous current (Catalogue value at UT = 35° C)

$$\begin{aligned} \text{For UT} = 40^\circ \text{ C:} \quad I_{zul\ 40^\circ C} &= I_{zul} \cdot f_T \\ &= 200 A \cdot 0.97 \\ I_{zul\ 40^\circ C} &= \underline{\underline{194 A}} \end{aligned} \quad f_T = 0.97 \text{ from Table 5}$$

INSULATED CONDUCTORS U 20



Type	U 20/50 CE	U 20/50 AC	U 20/50 C	U 20/50 CH
Weight kg/m	0.500	0.400	0.580	0.560
Standard shrouding, color green				
Cat.-No. phase **	12701 •	12702 •	12703 •	12704 •
Cat.-No. ground **	12711 •	12712 •	12713 •	12714 •
High temperature shrouding, color grey				
Cat.-No. phase **	12706 •	12707 •	12708 •	12709 •
Cat.-No. ground **	12716 •	12717 •	12718 •	12719 •

Engineering data

Type	Conductor cross section mm ²			Leakage distance of shroud mm	Max. Voltage V	max. continuous ampere capacity A bei 35° C	Resistance (R) Ohm/1000 m	Impedance Ohm/1000 m based on 50 Hz & 50 mm cond. spacing
	Copper	Alu-minium	Steel					
U 20/50 CE	30		18	45	1000	80	0.587	0.612
U 20/50 AC	18	30		45	1000	120	0.483	0.600
U 20/50 C	50			45	1000	210	0.376	0.416
U 20/50 CH	50			45	1000	210	0.376	0.416

Conductor code:

U = Unipole insulated conductor
 20 = Shroud size
 50 = Cross sectional area (mm²)
 CE = Copper/stainless steel conductor
 AC = Aluminium/copper conductor
 C = Copper conductor
 CH = Copper conductor with extra deep groove for high speed application and lateral mounting

Application:

For indoors and outdoors

Supply lengths:

6 m standard;
shorter lengths are available

Support spacing:

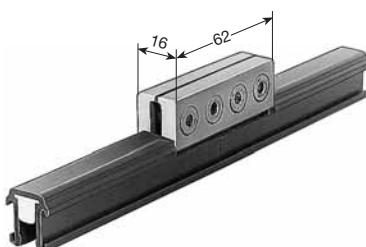
- for straight runs and lateral curves: 1000 mm
- for horizontal curves $R_H < 5$ m: 500 mm
- for horizontal curves $R_H > 5$ m: 1000 mm

Bending:

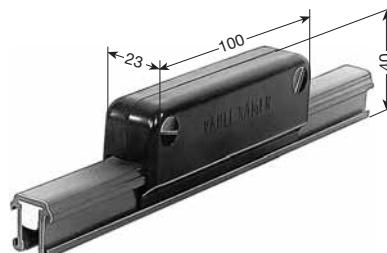
Factory fabricated min. R = 400 mm
Field fabrication min. R = 2500 mm

See page 4 for chemical and electrical properties

Rigid joints



Typ UV Ansicht ohne Kappe



Typ UV 20

Type	for conductors				Weight kg	Cat.-No.
UV 20/50	U 20/50 AC	U 20/50 C	U 20/50 CH	U 20/50 CE	0.140	120 180
UV 20/50 K 4*	U 20/50 AC	U 20/50 C	U 20/50 CH	U 20/50 CE	0.140	126 504

* Stainless steel hardware

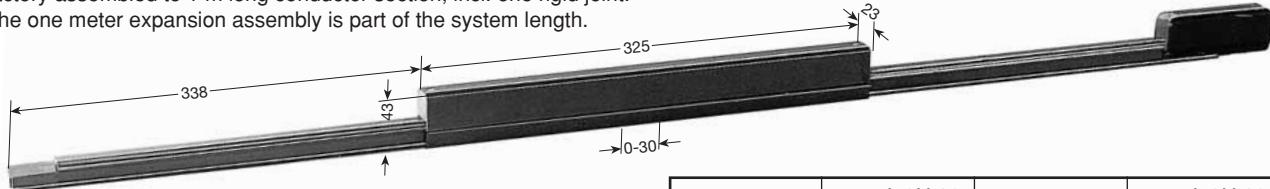
** Add last number (1, 2, 3, 4, 5 or 6 m length suffix) in accordance to bars required.



ACCESSORIES FOR U 20

Expansion sections

factory assembled to 1 m long conductor section, incl. one rigid joint.
The one meter expansion assembly is part of the system length.



Investigation of expansion sections

$$n = \frac{L_1}{L} \quad n = \text{Number of UDV (rounded)}$$

$$L_1 = \text{Length of assembly minus } 100 \text{ m}$$

$$L = \text{Expansion capacity max. of UDV (see table)}$$

to Δt	max. L / U 20	to Δt	max. L / U 20
20°C	88 m	40°C	44 m
30°C	58 m	50°C	35 m

Standard shrouding, color green

Type	Weight kg	Cat.-No.	phase	ground
UDV 20/50 CE K 4*	0.622	126 514	126 515	
UDV 20/50 AC K 4*	0.622	126 516	126 517	
UDV 20/50 C K 4*	1.030	126 518	126 519	
UDV 20/50 CH K 4*	1.020	126 520	126 521	

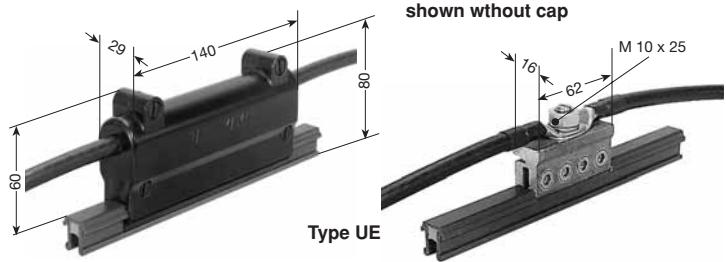
Hihg temperature shrouding, color grey

Type	Weight kg	Cat.-No.	phase	ground
UDV 20/50 CE K 4*	0.622	126 674	126 675	
UDV 20/50 AC K 4*	0.622	126 676	126 677	
UDV 20/50 C K 4*	1.030	126 678	126 679	
UDV 20/50 CH K 4*	1.020	126 680	126 681	

Feed terminals

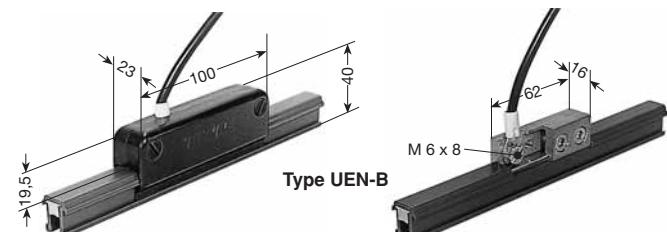
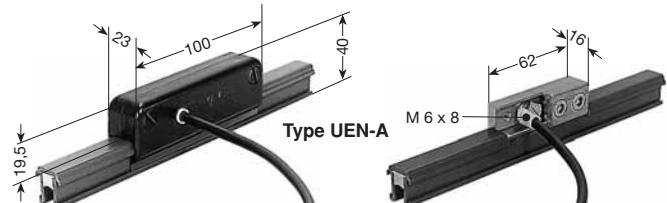
Type	Weight kg	Cat.-No.
UE 20/50	0.290	120 220
UE 20/50 K 4*	0.290	126 522

To be used instead of rigid joints
Feed cable: 2 of max. 50 mm²



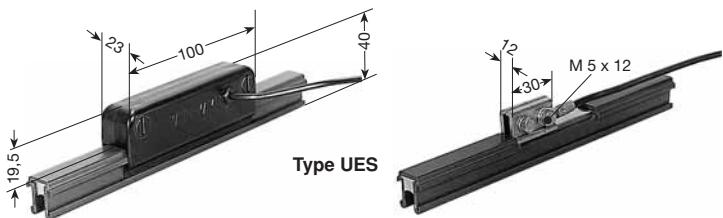
Type	Weight kg	Cat.-No.
UEN 20/50 K 4*-A	0.120	126 526
UEN 20/50 K 4*-B	0.120	120 116

Feed cable: 1 of max. 6 mm²



Type	Weight kg	Cat.-No.
UES 20/50 K 4*	0.060	126 530

Feed cable: 1 of max. 4 mm²



Contact Paste for joints and feeds

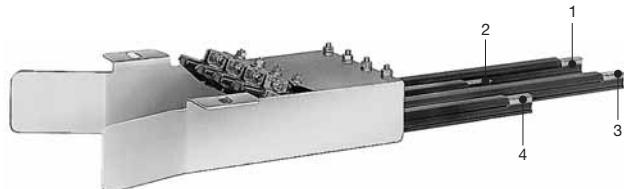
20 Grams for ca. 40 joints	Cat.-No. 120 016
500 Grams for ca. 1000 joints	Cat.-No. 120 017



Transfer funnels

Transfer funnels will be required in conjunction with spur lines, switches and turntables.

Consult factory for details, indicating type of rail, number of conductors, position of ground etc. within your system.



Type EM 20

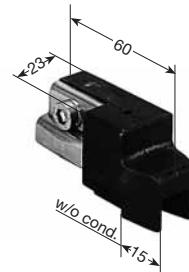
Transfer guides

These guides serve for transfer or power interrupting-applications.

Max. horizontal and vertical offset: ± 2 mm; gap between two transfer guides max. 8 mm.

Extra hangers are required and to be ordered separately.

Type	for conductors	Wght. kg	Cat.-No.
US 20/50 CH K 4*	U 20/50 CH	0.046	120 849
US 20/50 C K 4*	U 20/50 C	0.046	120 848
US 20/50 A K 4*	U 20/50 AC U 20/50 CE	0.046	120 847



Transfer guides US 20 are fastened to conductor ends by means of one nylon screw.

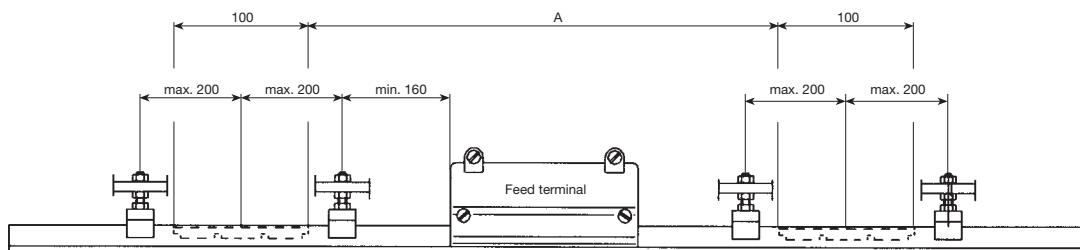
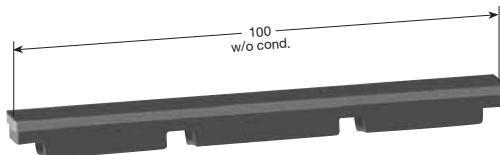
Isolating sections

Type M: Factory assembled per system layout

Type L: Loose, incl. 2 locking pins 3 x 10

Use one extra hanger each side, max. 200 mm away for stability.

Rails & hangers to be ordered separately



To avoid voltage by-pass by carbon brushes and to separate maintenance bays, control and main feed sections, double isolating sections are recommended.

Dim. A depends on type and number of current collectors and stopping distance of the crane.

Type	for conductors	Wght. kg	Cat.-No.
IT/U 20/50 CH-M	U 20/50 CH	0.005	120 950
IT/U 20/50 C -M	U 20/50 C U 20/50 AC	0.005	120 940
IT/U 20/50 A -M	U 20/50 CE	0.005	126 536

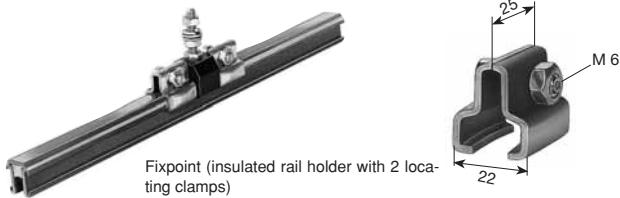
Type	for conductors	Wght. kg	Cat.-No.
IT/U 20/50 CH-L	U 20/50 CH	0.005	120 010
IT/U 20/50 C -L	U 20/50 C U 20/50 AC	0.005	120 009
IT/U 20/50 A -L	U 20/50 CE	0.005	120 008

* with stainless steel hardware



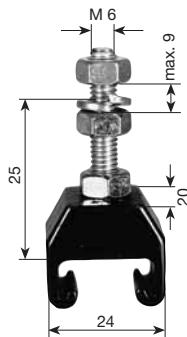
ACCESSORIES FOR U 20

Locating clamp



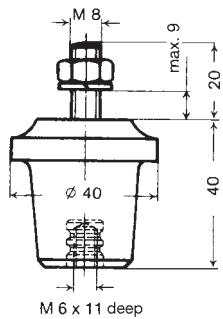
Type	Weight kg	Cat.-No.
USK 20 K 4*	0.028	120 140

Insulated rail holders**



Type	Weight kg	Cat.-No.
UAM 20	0.025	126 540
UAM 20 K 4*	0.025	126 542

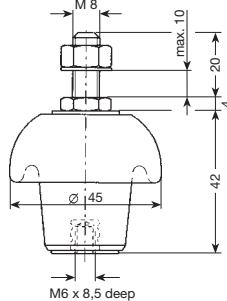
Insulators



Cantilever strength = 3000 N
Leakage distance = 60 mm

Type	Weight kg	Cat.-No.
GH 40-M 6	0.075	121 060
GH 40-M 6 K 4*	0.075	126 544

Insulator**



cantilever strength = 1000 N
Leakage distance = 62 mm

Type	Weight kg	Cat.-No.
UIK 42-M 6 K 4	0.110	120 883

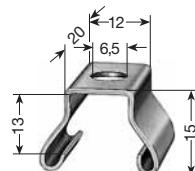
Rail holders

to go with insulators



Supplied with bolt M 6 x 12

Type	Weight kg	Cat.-No.
UAK 20	0.010	126 546
UAK 20 K 4*	0.010	126 548



Supplied with bolt M 6 x 10 and spring washer

Type	Weight kg	Cat.-No.
UAS 20 K 4*	0.014	126 550

End caps

L = loose, incl. locking hardware
M = factory assembled



Type	Weight kg	Cat.-No.
UK 20-L	0.010	120 120
UK 20-M	0.010	120 987



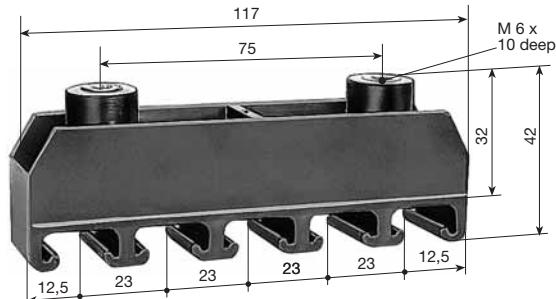
4pole insulated conductor rail arrangement

COMPACT ARRANGEMENT U 20



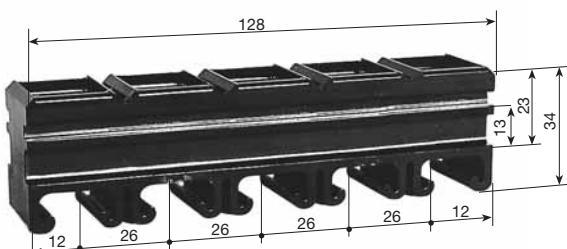
Any number of conductors can be assembled by cutting/combining the compact hangers.
Use collectors of series KST only. Joints and feed terminals must be mounted staggered by 200 mm.

Compact hanger, 5 pole for direct bolting to support structure**



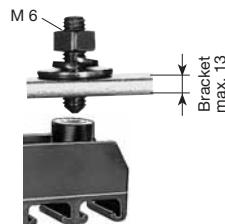
Type	Weight kg	Cat.-No.
KA 20/5	0.041	126 613

Compact hangers, 5 pole to go with bracket profile 38/17 G



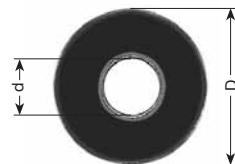
Further compact hangers and for more conductors on request.

Attachment hardware for KA hangers



Flat washers

(required on both sides of brackets with slotted holes)

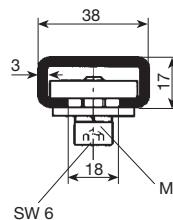


Type	Weight kg	Cat.-No.
Hardware BE 6	0.015	120 406
Hardware BE 6 K 4*	0.015	120 778

Type	Thread	d mm	D mm	S mm	Weight kg	Cat.-No.
Washer 6,4	M 6	6.4	18	1.6	0.003	120 776
Washer 6,4 K 4*	M 6	6.4	18	1.6	0.003	120 777

Bracket profiles 38/17

incl. locking hardware



(2 sets hardware incl.)

Type	Length mm	Max. poles	Weight kg	Cat.-No.
HU 20/230	230	5	0.520	120 833
HU 20/360	360	10	0.750	120 834
HU 20/490	490	15	0.970	120 835

Longer Bracket profiles on request.

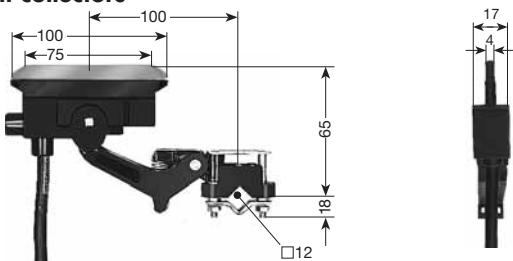
* Stainless steel hardware.

** Suspension in slotted holes requires 2 off washers 6,4.



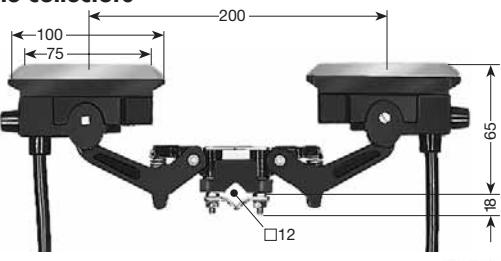
CURRENT COLLECTORS FOR U 20

Current collectors

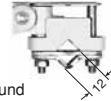


with 2 m connecting cable
lift and swivel ± 20 mm
contact pressure: ~ 9 N

Double collectors

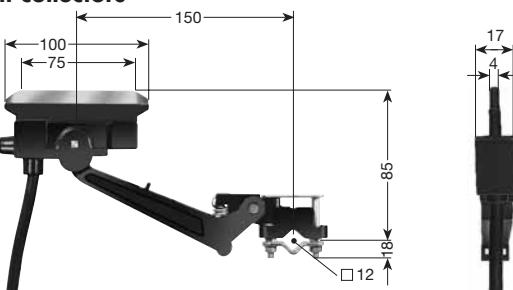


with 2 x 2 m connecting cable
lift and swivel ± 20 mm
contact pressure: ~ 9 N per brush



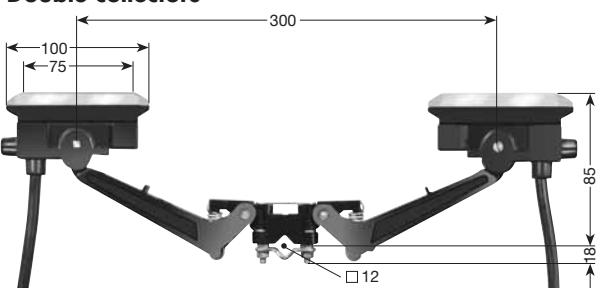
Type	Am-pacity A*	Connecting cable mm ²	ø max. mm	Weight kg	Cat.-No. phase black	ground yellow	Type	Am-pacity A*	Connecting cable mm ²	ø max. mm	Weight kg	Cat.-No. phase black	ground yellow
KST 15	15	2.5	4.4	0.256	150 891	150 892	KDST 30	30	2.5	4.4	0.471	150 897	150 898
KST 40	40	6.0	11.0	0.428	152 840	152 850	KDST 80	80	6.0	11.0	0.821	152 960	152 970
KST 60	60	10.0	12.5	0.588	153 675	153 676	KDST 120	120	10.0	12.5	1.114	153 679	153 680

Current collectors

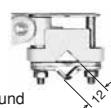


with 2 m connecting cable
lift and swivel ± 40 mm
contact pressure: ~ 9 N

Double collectors

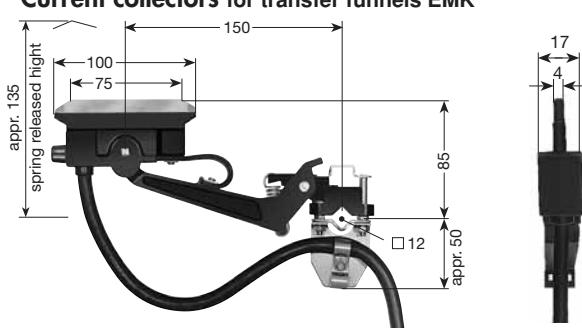


with 2 x 2 m connecting cable
lift and swivel ± 40 mm
contact pressure: ~ 9 N per brush



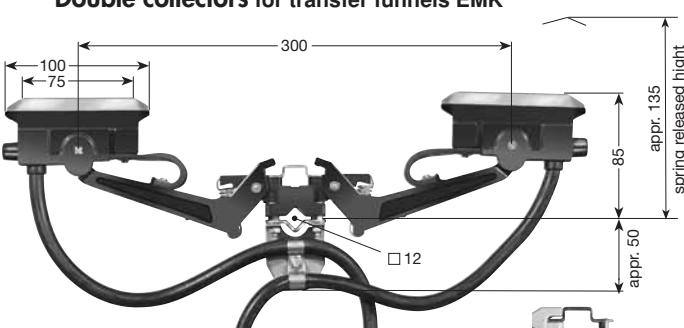
Type	Am-pacity A*	Connecting cable mm ²	ø max. mm	Weight kg	Cat.-No. phase black	ground yellow	Type	Am-pacity A*	Connecting cable mm ²	ø max. mm	Weight kg	Cat.-No. phase black	ground yellow
KSTL 15	15	2.5	4.4	0.272	150 893	150 894	KDSTL 30	30	2.5	4.4	0.492	150 899	150 901
KSTL 40	40	6.0	11.0	0.453	152 860	152 870	KDSTL 80	80	6.0	11.0	0.822	152 980	152 990
KSTL 60	60	10.0	12.5	0.591	153 677	153 678	KDSTL 120	120	10.0	12.5	1.188	153 681	153 682

Current collectors for transfer funnels EMK

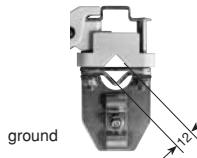


with 2 m connecting cable
lift ± 20 mm
swivel ± 40 mm
contact pressure: ~ 9 N

Double collectors for transfer funnels EMK



with 2 x 2 m connecting cable
lift ± 20 mm
swivel ± 40 mm
contact pressure: ~ 9 N per brush

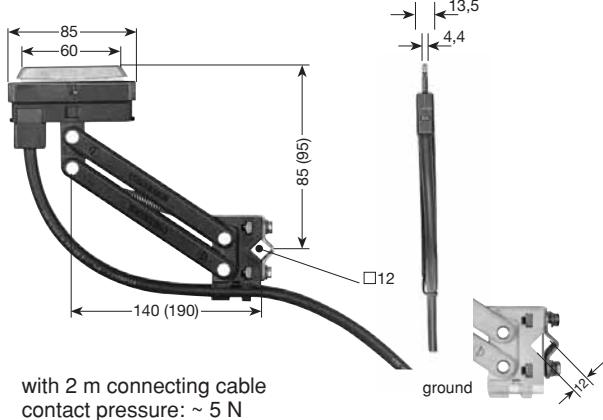


Type	Am-pacity A*	Connecting cable mm ²	ø max. mm	Weight kg	Cat.-No. phase black	ground yellow	Type	Am-pacity A*	Connecting cable mm ²	ø max. mm	Weight kg	Cat.-No. phase black	ground yellow
KSTLU 15	15	2.5	4.4	0.313	150 895	150 896	KDSTLU 30	30	2.5	4.4	0.541	150 902	150 903
KSTLU 40	40	6.0	11.0	0.499	153 791	153 792	KDSTLU 80	80	6.0	11.0	0.895	153 786	153 787
KSTLU 60	60	10.0	12.5	0.652	153 793	153 794	KDSTLU 120	120	10.0	12.5	1.231	153 795	153 796

CURRENT COLLECTORS U 20



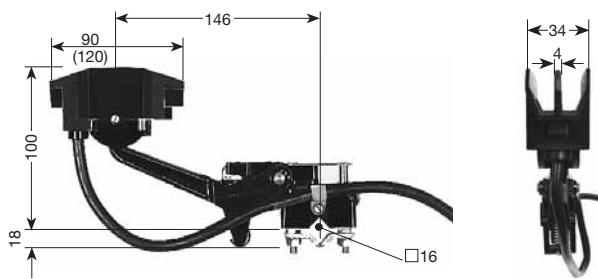
Current collectors



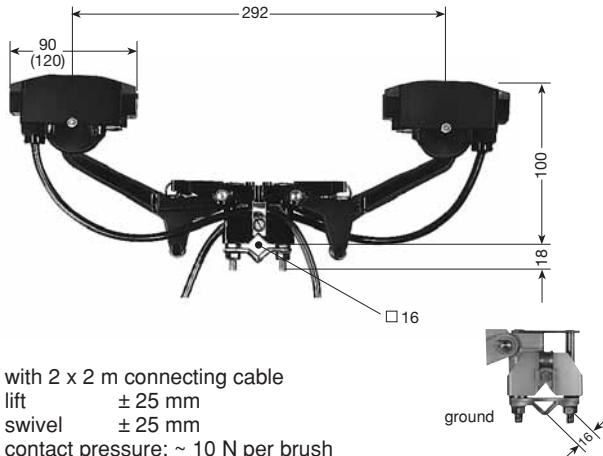
Type	Ampacity A*	Connecting cable mm ²	ø max. mm	lift & swivel mm	Weight kg	phase black	ground yellow
KST 30	30	2.5	5	± 20	0.240	152 085	152 086
KST 55	55	6.0	11	± 20	0.368	154 438	154 439
KSTL 30	30	2.5	5	± 30	0.240	152 089	152 091
KSTL 55	55	6.0	11	± 30	0.368	154 443	154 444

Dimensions in parenthesis for KSTL

Current collectors **



Double collectors **

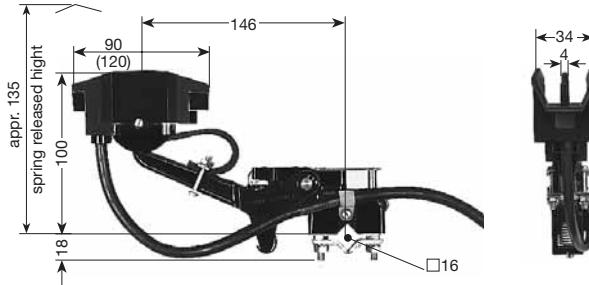


Type	Ampacity A*	Connecting cable mm ²	ø max. mm	Weight kg	phase black	ground yellow	Cat.-No.
UST 40	40	6	11.0	0.605	120 961	120 962	UDST 80
UST 60	60	10	12.5	0.875	120 963	120 964	UDST 120

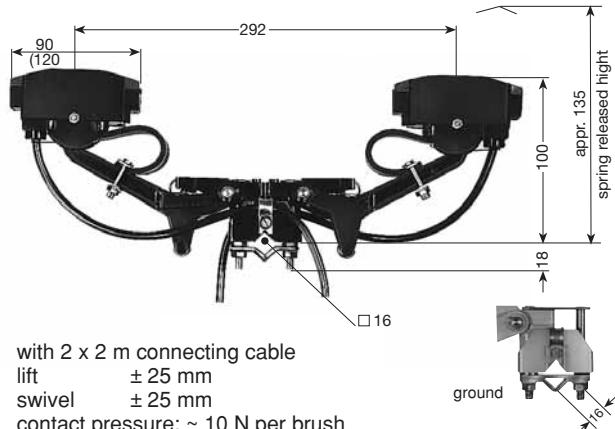
Dimension in parenthesis for UST 60

Dimension in parenthesis for UDST 120

Current collector for transfer funnels EM **



Double collector for transfer funnels EM **



Type	Ampacity A*	Connecting cable mm ²	ø max. mm	Weight kg	phase black	ground yellow	Cat.-No.
USTU 40	40	6	11.0	0.635	120 969	120 970	UDSTU 80
USTU 60	60	10	12.5	0.815	126 971	126 972	UDSTU 120

Dimension in parenthesis for USTU 60

Dimension in parenthesis for UDSTU 120

* Reduced ampacity when using rail type U 20/50 CE – consult factory

** For 50 mm phase distance only



COLLECTOR COMPONENTS U 20

Collector bracket for KST and UST



Type	Weight kg	Cat.-No.
UM 12 (for KST)	0.675	153 506
UM 16 (for UST)	1.175	126 574

Longer brackets furnished on special order.

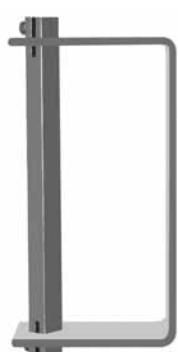
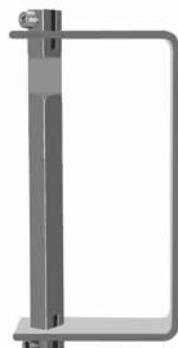
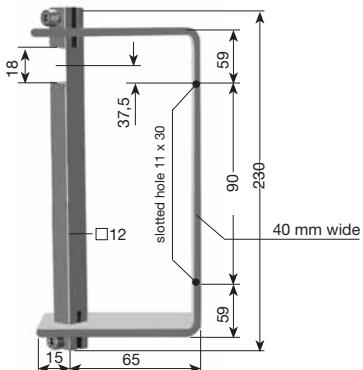
In this case an extra support is to be provided to avoid bending or twisting of the collector bracket.

Collector brackets

for current collectors
KST / KDST see page **16**

for current collectors
KST 30 - 55 see page **17**

for control collectors



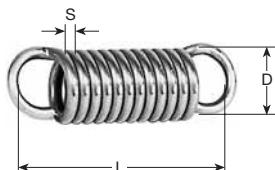
Type	Weight kg	Cat.-No.
UMAS 12 HS-A 200	0.740	121 092

Type	Weight kg	Cat.-No.
UMAS 12 HS-B 200	0.740	121 093

Type	Weight kg	Cat.-No.
UMAS 12 ST 200	0.740	121 094

Suitable for phase distance of max. 55 mm (3 pole + ground).

Tension springs (stainless steel)

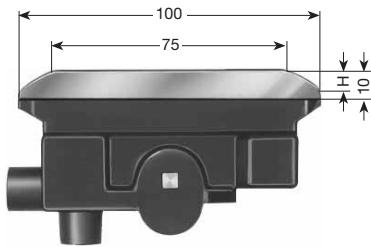


Type	for current collectors	Weight kg	S mm	D mm	L mm	Cat.-No..
ZF 3	KST 15 thru KDST 120	0.003	1.1	10.8	28.5	153 516
ZF 4	KSTL 15 thru KDSTL 120 and KSTLU 15 thru KDSTLU 120	0.004	1.3	11.0	29.0	153 517
ZF 5	UST 40, USTU 40, UDST 80, UDSTU 80 UST 60, USTU 60, UDST 120, UDSTU 120	0.007	1.5	13.8	40.0	126 585

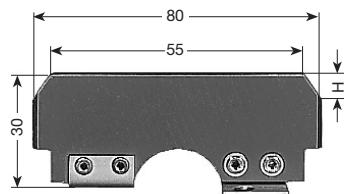
COLLECTOR COMPONENTS U 20



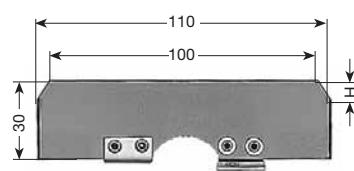
Copper-graphite brushes



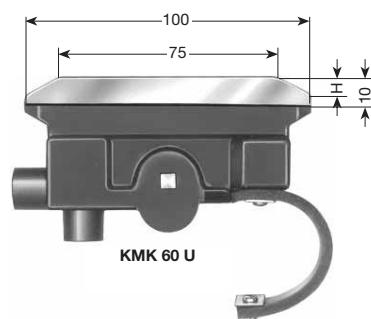
KMK 60



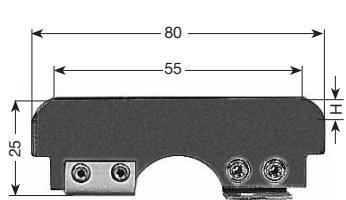
KMU 40



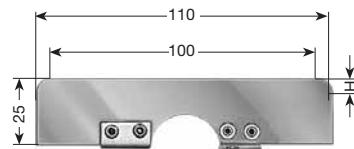
KMU 60



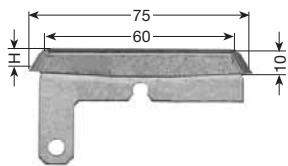
KMK 60 U



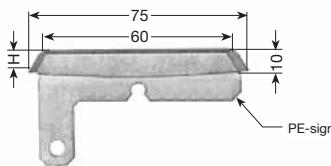
KMU 40 U



KMU 60 U



KMK 30-55 PH



KMK 30-55 PE

Dim H: max. wear for U 20/50 C

Type	for current collectors	H mm	Weight kg	Cat.-No.
KMK 60	KST 15, KST 40, KDST 30, KDST 80, KSTL 15, KSTL 40, KDSTL 30, KDSTL 80, KST 60, KDST 120, KSTL 60, KDSTL 120	7	0.110	153 512
KMK 60 U	KSTLU 15, KSTLU 40, KSTLU 60, KDSTLU 30, KDSTLU 80, KDSTLU 120	7	0.115	153 513
KMU 40	UST 40, UDST 80	9	0.060	126 579
KMU 40 U	USTU 40, UDSTU 80	4	0.050	126 696
KMU 60	UST 60, UDST 120	9	0.070	126 581
KMU 60 U	USTU 60, UDSTU 120	4	0.060	126 743
KMK 30-55, Phase	KST 30, KST 55, KSTL 30, KSTL 55	10	0.031	154 440
KMK 30-55, PE	KST 30, KST 55, KSTL 30, KSTL 55	10	0.031	154 453

Cable attachment clamp for current collectors Type KSTLU, KDSTLU

Type	Weight kg	Cat.-No.
KBK	0.030	153 519

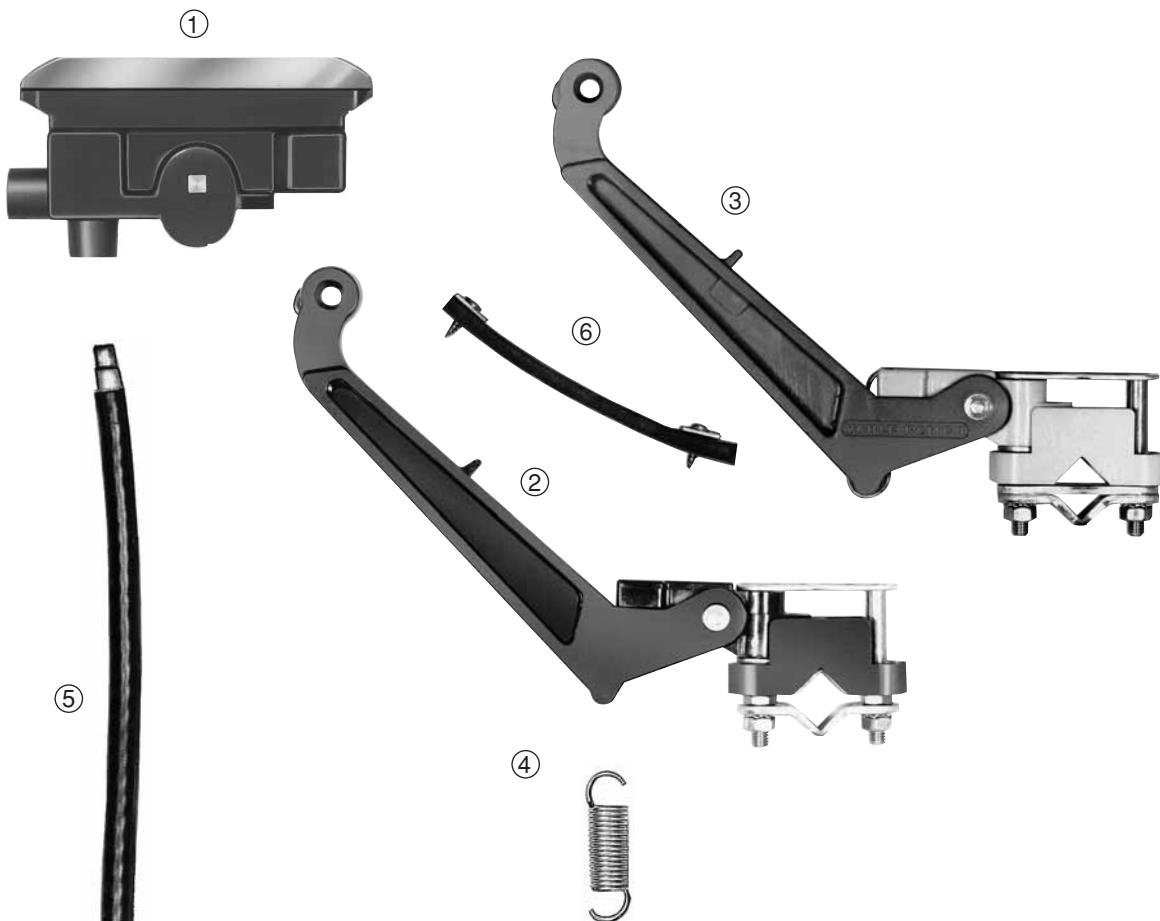




COLLECTOR COMPONENTS U 20

for Collector series KST, KSTL, KDST, KDSTL, KSTLU and KDSTLU

Part-No.	Description		Weight kg	Cat.-No.
1	Brush (see page 19)		–	–
2 3	Collector base for KST 15 thru KST 60	phase ground	0.080	153 736 153 737
2 3	Collector base for KDST 30 thru KDST 120	phase ground	0.100	153 738 153 739
2 3	Collector base for KSTL 15 thru KSTL 60	phase ground	0.090	153 740 153 741
2 3	Collector base for KSTLU 15 thru KSTLU 60	phase ground	0.090	153 804 153 805
2 3	Collector base for KDSTL 30 thru KDSTL 120	phase ground	0.130	153 742 153 743
2 3	Collector base for KDSTLU 30 thru KDSTLU 120	phase ground	0.130	153 806 153 807
4	Tension spring (see page 18)		–	–
5	Connecting cable AEA 2,5 PH, 2 m long Connecting cable AEA 2,5 PE, 2 m long	phase ground	0.072	151 374 151 375
5	Connecting cable AEA 6 PH, 2 m long Connecting cable AEA 6 PE, 2 m long	phase ground	0.260	153 744 153 745
5	Connecting cable AEA 10 PH, 2 m long Connecting cable AEA 10 PE, 2 m long	phase ground	0.400	153 746 153 747
6	Rubber spring* for KSTLU 15, KSTLU 40, KSTLU 60, KDSTLU 30, KDSTLU 80, KDSTLU 120		0.008	153 748

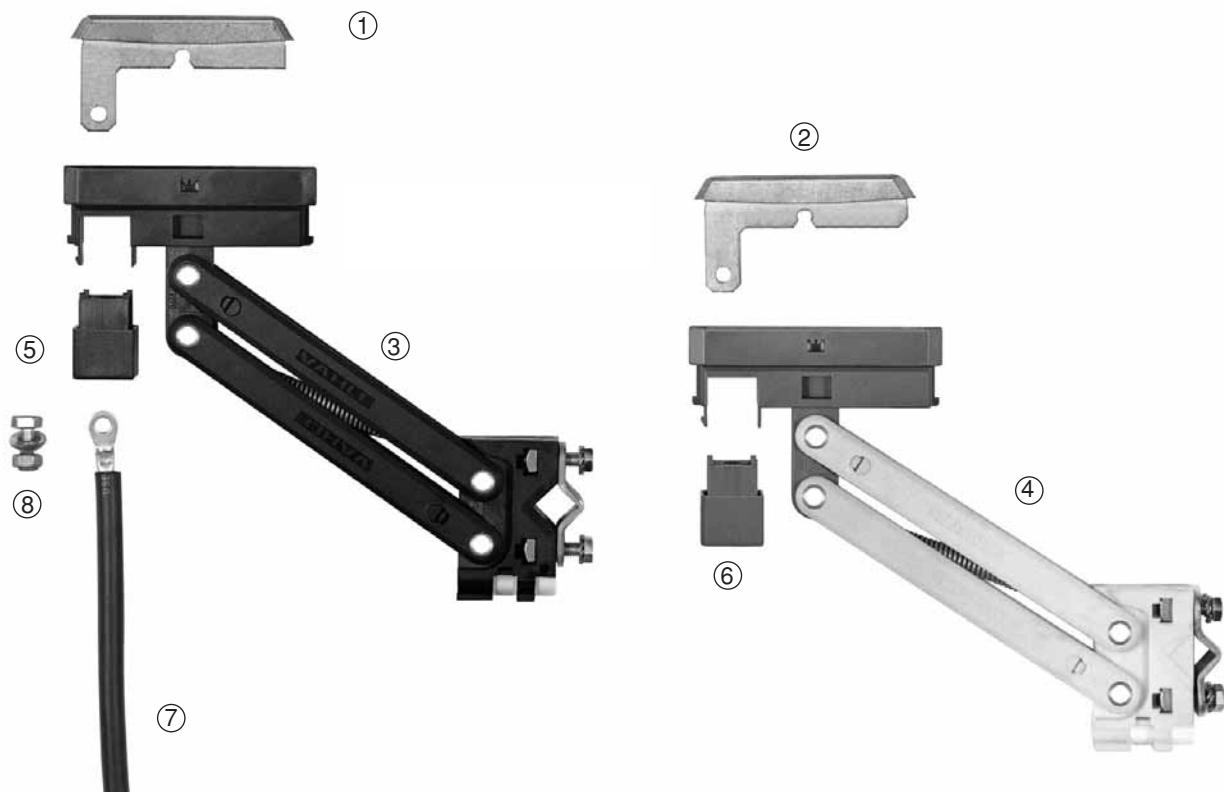


COLLECTOR COMPONENTS U 20



Collector series KST 30-55 thru KSTL 30-55

Part-No.	Description		Weight kg	Cat.-No.
1	Brush (see page 19)	phase	—	—
2	Brush (see page 19)	ground	—	—
3	Collector base & arm KST, complete	phase	0.083	152 275
4	Collector base & arm KST, complete	ground		152 276
3	Collector base & arm KSTL, complete	phase	0.083	152 279
4	Collector base & arm KSTL, complete	ground	0.083	152 281
5	Terminal cap	phase (black)	0.002	152 291
6	Terminal cap	ground (green)	0.002	152 292
7	Connecting cable RKA 2,5 PH, 2 m long	phase	0.150	154 447
	Connecting cable RKA 2,5 PE, 2 m long	ground		154 448
7	Connecting cable RKA 6 PH, 2 m long	phase	0.260	154 449
	Connecting cable RKA 6 PE, 2 m long	ground		154 450
8	Terminal bolt M 5 x 7 K 4		0.002	152 658

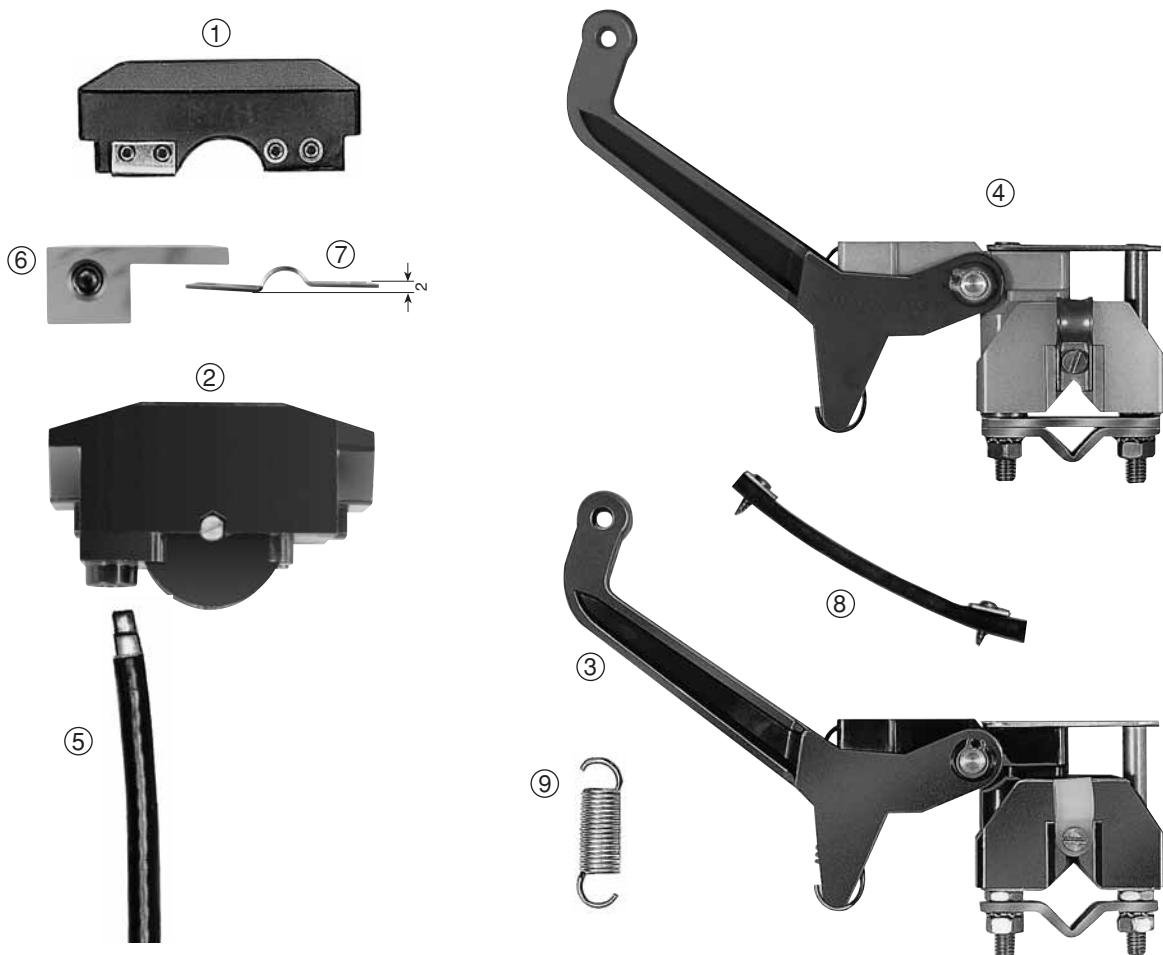




COLLECTOR COMPONENTS U 20

Collector series UST and UDST

Part-No.	Description		Weight kg	Cat.-No.
1	Brush (see page 19)			
2	Brush holder for UST 40, UDST 80, USTU 40, UDSTU 80		0.050	120 949
2	Brush holder for UST 60, UDST 120, USTU 60, UDSTU 120		0.070	120 941
3	Collector base	phase	0.180	126 604
4	for UST 40, UST 60	ground		126 605
3	Collector base	phase	0.250	126 692
4	for UDST 80, UDST 120	ground		126 693
3	Collector base	phase	0.180	126 606
4	for USTU 40, USTU 60	ground		126 607
3	Collector base	phase	0.250	126 694
4	for UDSTU 80, UDSTU 120	ground		126 695
5	Connecting cable 6 mm ² , 2 m long, for UST 40, USTU 40, UDST 80, UDSTU 80	phase	0.300	120 948
		ground		120 952
5	Connecting cable 10 mm ² , 2 m long, for UST 60, USTU 60, UDST 120, UDSTU 120	phase	0.445	120 939
		ground		120943
6	Connecting piece		0.030	120 946
7	Current bridge		0.010	120 947
8	Rubber spring complete for USTU 40, UDSTU 80, USTU 60, UDSTU 120		0.008	126 612
9	Tension spring (see page 18)		—	—





EXAMPLE FOR ORDERING U 20

Compact configuration, 31 m power supply system, 4 pole + ground, 120 A

Qty.	Description	Type	Cat.-No.
20	VAHLE unipole insulated conductors, 6 m long phase	U 20/50 AC	127 026
4	VAHLE unipole insulated conductors, 1 m long phase	U 20/50 AC	127 021
5	VAHLE unipole insulated conductors, 6 m long ground	U 20/50 AC	127 126
1	VAHLE unipole insulated conductor, 1 m long ground	U 20/50 AC	127 121
25	Rigid joints	UV 20/50	120 180
5	Feed terminals	UE 20/50	120 220
10	Locating clamps	USK 20 K 4	120 140
10	End caps	UK 20	120 120
32	Compact hangers, 5 pole	KH 20/5	126 616
32	Bracket profiles 38/17, 230 mm long	HU 20/230	120 833
4	Current collectors phase	KST 40	152 840
1	Current collector ground	KST 40	152 850
1	Collector bracket	UM 12	153 506

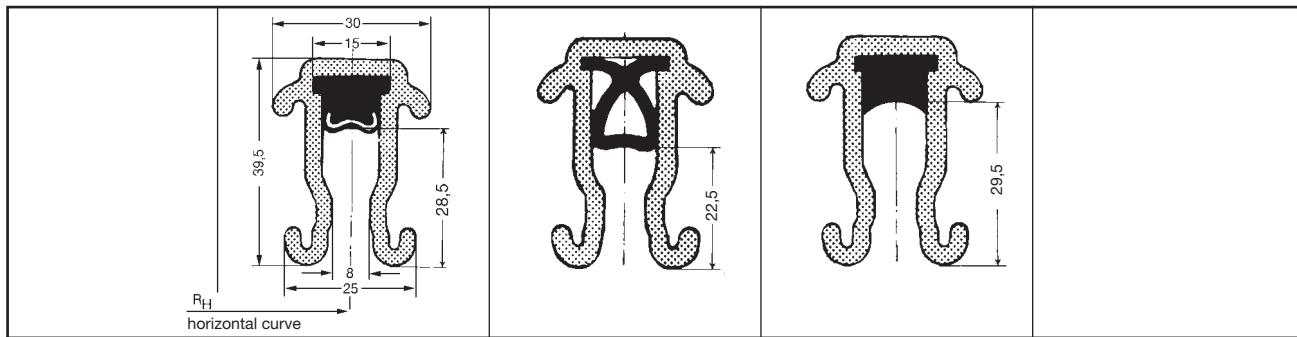
Standard configuration, 60 m power supply system, 3 pole + ground, 200 A

Qty.	Description	Type	Cat.-No.
30	VAHLE unipole insulated conductors, 6 m long phase	U 20/50 C	127 036
10	VAHLE unipole insulated conductors, 6 m long ground	U 20/50 C	127 136
36	Rigid joints	UV 20/50	120 180
4	Feed terminals	UE 20/50	120 220
8	Locating clamps	USK 20 K 4	120 140
8	End caps	UK 20	120 120
244	Insulated hangers	UAM 20	126 540
3	Current collectors phase	UDST 120	120 967
1	Current collector ground	UDST 120	120 968
1	Collector bracket	UM 16	126 574

Dimensions in parenthesis include insulators GH 40 with rail holder UAK 20



INSULATED CONDUCTORS U 30



Type	U 30/120 CE	U 30/75 C	U 30/100 C
Weight kg/m	1.440	1.100	1.360
Standard shrouding, color green			
Cat.-No. phase *	130 24 •	130 28 •	130 32 •
Cat.-No. ground *	130 25 •	130 29 •	130 33 •
High temperature shrouding, color grey			
Cat.-No. phase *	130 26 •	130 30 •	130 34 •
Cat.-No. ground *	130 27 •	130 31 •	130 35 •

	U 30/130 CH	U 30/150 C	U 30/200 C	U 30/200 CH
Weight kg/m	1.540	1.780	2.180	2.180
Standard shrouding, color green				
Cat.-No. phase *	130 36 •	130 40 •	130 44 •	130 48 •
Cat.-No. ground *	130 37 •	130 41 •	130 45 •	130 49 •
High temperature shrouding, color grey				
Cat.-No. phase *	130 38 •	130 42 •	130 46 •	130 50 •
Cat.-No. ground *	130 39 •	130 43 •	130 47 •	130 51 •

Engineering data

Type	Conductor cross section mm ²		Leakage distance of shroud mm	max. voltage V	max. continuous ampere capacity A at 35°C	Resistance (R) Ohm/1000 m	Impedance Ohm/1000 m based on 50 Hz & 80 mm cond. spacing
	Copper	Steel					
U 30/120 CE	100	18	100	1000	330	0.178	0.222
U 30/ 75 C	75		100	1000	280	0.238	0.280
U 30/100 C	100		105	1000	330	0.178	0.264
U 30/130 CH	130		95	1000	400	0.137	0.221
U 30/150 C	150		95	1000	440	0.126	0.219
U 30/200 C	200		90	1000	530	0.090	0.195
U 30/200 CH	200		90	1000	530	0.090	0.195

Conductor Code:

U = Insulated Conductors
 30 = Shroud Size
 75-225 = Conductor Cross Sectional Area (mm²)
 CE = Copper/stainless steel conductor
 C = Copper conductor
 CH = Copper conductor with extra deep groove for high speed applications

Application:

for indoor and outdoor

Supply length:

6 m standard
Shorter lengths are available.

Bending:

factory fabricated on request

Support spacing:

– for straight runs and lateral curves: 1500 mm
 – for horizontal curves $R_H < 10$ m: 750 mm
 – for horizontal curves $R_H > 10$ m: 1500 mm

Heating system:

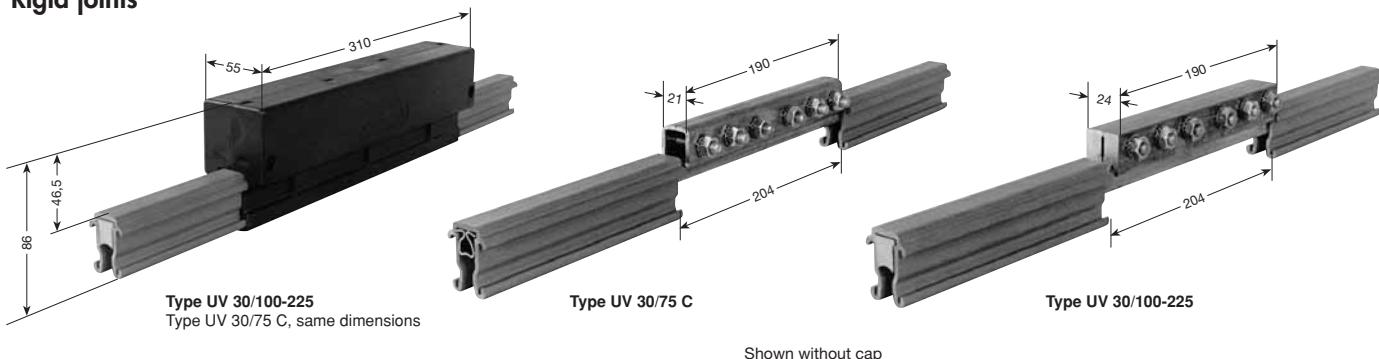
The conductor Type U 30/75 C can be equipped with heating cable for icing conditions.

See page 4 for chemical and electrical properties.

ACCESSORIES FOR U 30



Rigid joints

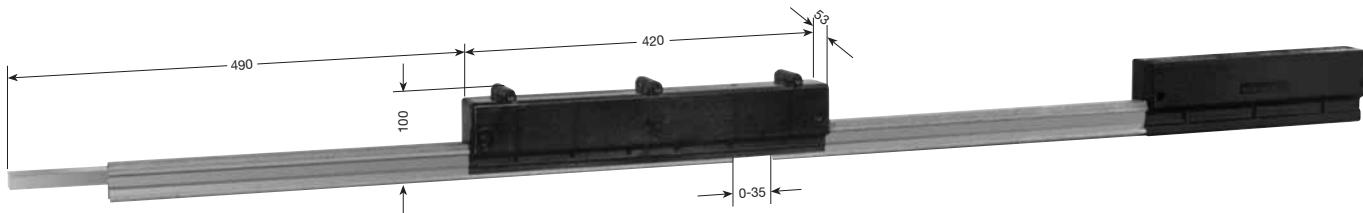


Type	for conductor type	Weight kg	Cat.-No.
UV 30/75 C	U 30/75 C	0.780	130 525
UV 30/75 C K 4*	U 30/75 C	0.780	130 526
UV 30/100-225	U 30/120 CE, U 30/100 C,	1.180	130 527
UV 30/100-225 K 4*	U 30/130 CH, U 30/150 C, U 30/200 C, U 30/200 CH,	1.180	130 528

Expansion sections

factory assembled to 1.5 m long conductor section, incl. one rigid joint.

The 1.5 m expansion assembly is part of the system length. Expansion section for 0-70 mm gap available.



Investigation of expansion sections

n = Number of UDV (rounded)
 $\frac{n}{L} \cdot L_1$ = Length of assembly minus 100 m
 L = Expansion capacity max. of UDV (see table)

to Δt	max. L / U 30	to Δt	max. L / U 30
20° C	100 m	40° C	50 m
30° C	68 m	50° C	40 m

Standard shrouding, color green

Type	Weight kg	Cat.-No.	
		phase	ground
UDV 30/120 CE	4.980	130 533	130 534
UDV 30/ 75 C	4.470	130 535	130 536
UDV 30/100 C	4.860	130 537	130 538
UDV 30/130 CH	5.130	130 539	130 540
UDV 30/150 C	5.490	130 541	130 542
UDV 30/200 C	6.090	130 543	130 544
UDV 30/200 CH	6.090	130 545	130 546
UDV 30/120 CE K 4*	4.980	130 551	130 552
UDV 30/ 75 C K 4*	4.470	130 553	130 554
UDV 30/100 C K 4*	4.860	130 555	130 556
UDV 30/130 CH K 4*	5.130	130 557	130 558
UDV 30/150 C K 4*	5.490	130 559	130 560
UDV 30/200 C K 4*	6.090	130 561	130 562
UDV 30/200 CH K 4*	6.090	130 563	130 564

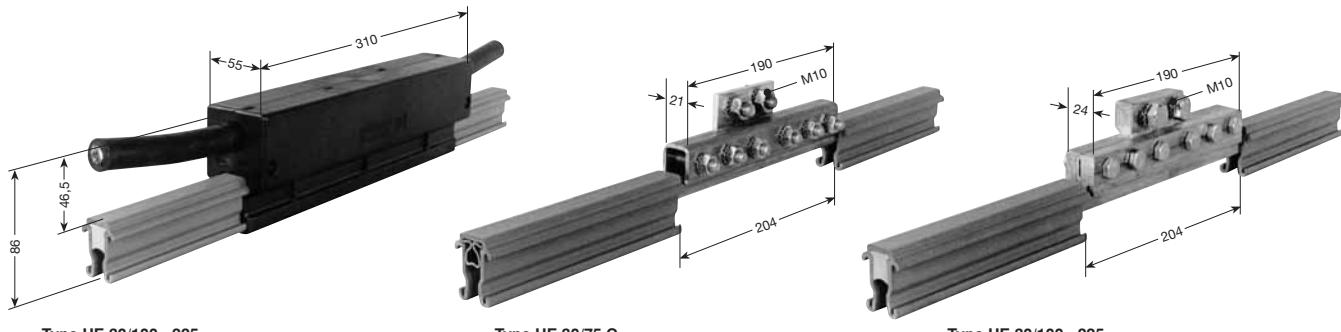
Type	Weight kg	Cat.-No..	
		phase	ground
UDV 30/120 CE	4.980	130 569	130 570
UDV 30/ 75 C	4.470	130 571	130 572
UDV 30/100 C	4.860	130 573	130 574
UDV 30/130 CH	5.130	130 575	130 576
UDV 30/150 C	5.490	130 577	130 578
UDV 30/200 C	6.090	130 579	130 580
UDV 30/200 CH	6.090	130 581	130 582
UDV 30/120 CE K 4*	4.980	130 587	130 588
UDV 30/ 75 C K 4*	4.470	130 589	130 590
UDV 30/100 C K 4*	4.860	130 591	130 592
UDV 30/130 CH K 4*	5.130	130 593	130 594
UDV 30/150 C K 4*	5.490	130 595	130 596
UDV 30/200 C K 4*	6.090	130 597	130 598
UDV 30/200 CH K 4*	6.090	130 599	130 600

* Stainless steel hardware



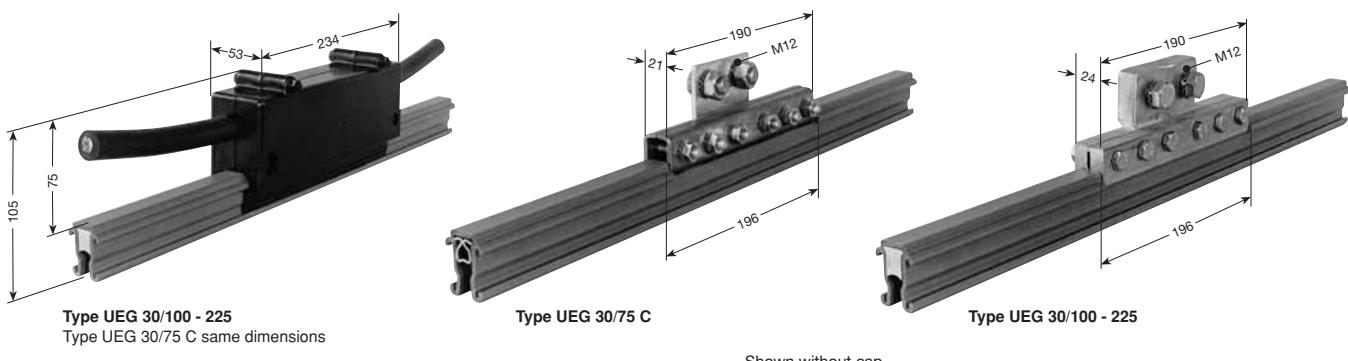
ACCESSORIES FOR U 30

Feed terminals



Type	Connecting cable max. mm ²	Weight kg	Cat.-No.
UE 30/75 C	2 x 70	0.990	130 601
UE 30/75 CK 4*	2 x 70	0.990	130 602
UE 30/100 -225	2 x 70	1.480	130 603
UE 30/100-225 K 4*	2 x 70	1.480	130 604

Feed terminals



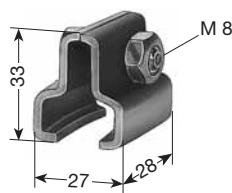
For mid-rail assembly only.

Type	Connecting cable max. mm ²	Weight kg	Cat.-No.
UEG 30/75 C	2 x 95	0.940	130 605
UEG 30/75 CK 4*	2 x 95	0.940	130 606
UEG 30/100-225	2 x 120	1.615	130 607
UEG 30/100-225 K 4*	2 x 120	1.615	130 608

Contact paste for joints and feeds

20 g for ca. 40 joints	Cat.-No. 120 016
500 g for ca. 1000 joints	Cat.-No. 120 017

Locating clamp



Type	Weight kg	Cat.-No.
USK 30 K 4*	0.065	133 537

End caps

L = loose, incl. locking hardware
M = factory assembled

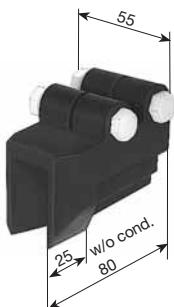


Type	Weight kg	Cat.-No.
UK 30-L	0.025	132 120
UK 30-M	0.025	130 158



Transfer guides

Transfer guides are used for transfer or power interrupting applications.
Max. vertical and horizontal offset: ± 4 mm, max. air gap: 10 mm.



Type	Weight kg	Cat.-No.
US 30/120 CE	0.090	133 587
US 30/ 75 C	0.090	133 250
US 30/100 C	0.090	133 260
US 30/130 CH	0.090	133 280
US 30/150 C	0.090	133 290
US 30/200 C	0.090	133 300
US 30/200 CH	0.090	133 791

Transfer guides US 30 are fastened to conductor ends by means of two screws.

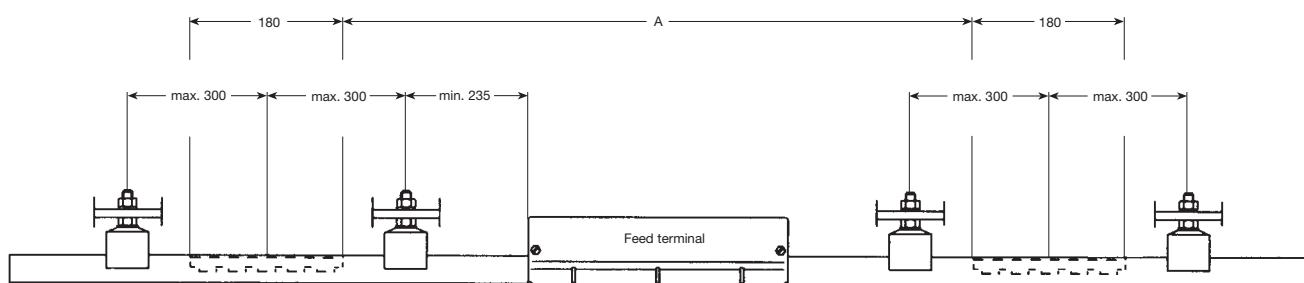
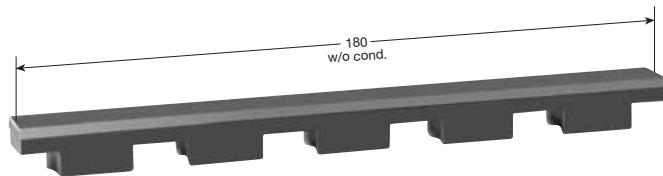
Isolating sections

Type M: Factory assembled per system layout

Type L: Loose, including two locking pins 4 x 18

Position of isolating sections per system layout. Use one extra hanger each side, max. 300 mm away for stability.

Rails, hangers & feed terminal to be ordered separately.



To avoid voltage by-pass by carbon brushes and to separate maintenance bays, control and main feed sections, double isolating sections are recommended.

Dim. **A** depends on type and number of current collectors and stopping distance of the crane.

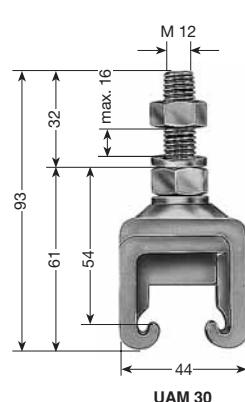
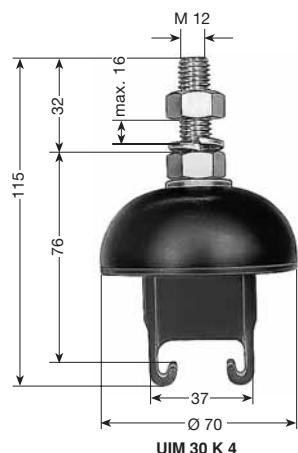
Type	Weight kg	Cat.-No.
IT/U 30/120 CE-M	0.021	133 588
IT/U 30/ 75 C -M	0.021	133 070
IT/U 30/100 C -M	0.021	133 080
IT/U 30/130 CH-M	0.021	133 100
IT/U 30/150 C -M	0.021	133 110
IT/U 30/200 C -M	0.021	133 120
IT/U 30/200 CH-M	0.021	133 792

Type	Weight kg	Cat.-No.
IT/U 30/120 CE-L	0.021	132 580
IT/U 30/ 75 C -L	0.021	132 560
IT/U 30/100 C -L	0.021	132 570
IT/U 30/130 CH-L	0.021	132 600
IT/U 30/150 C -L	0.021	132 610
IT/U 30/200 C -L	0.021	132 620
IT/U 30/200 CH-L	0.021	132 640



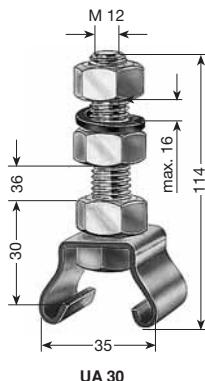
ACCESSORIES FOR U 30

Insulated hangers



Type	Weight kg	Cat.-No.
UIM 30 K 4*	0.160	133 768
UAM 30	0.160	132 690
UAM 30 K 4*	0.160	132 700

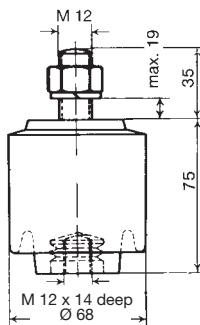
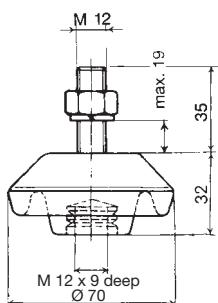
Hangers



Type	Weight kg	Cat.-No.
UA 30	0.165	132 150
UA 30 K 4*	0.165	132 510

Insulators for max. 1000 V

High voltage insulators are available



Type	Weight kg	Cat.-No.
GHH 30 - M 12	0.245	130 000
GHH 30 - M 12 K 4*	0.245	130 002

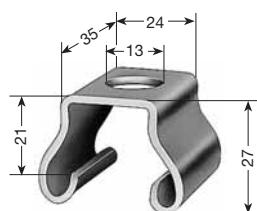
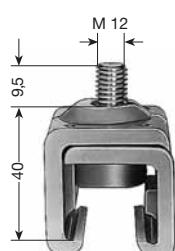
Cantilever strength = 4500 N
Leakage distance = 70 mm

Type	Weight kg	Cat.-No.
GHH 75 - M 12	0.560	133 564
GHH 75 - M 12 K 4*	0.560	133 566

Cantilever strength = 6500 N
Leakage distance = 115 mm

Rail holders

to go with insulators



Type	Weight kg	Cat.-No.
UAK 30 K 4*	0.100	133 568

Supplied with bolt M 12 x 12

Type	Weight kg	Cat.-No.
UAS 30 K 4*	0.080	132 710

COMPACT ARRANGEMENT U 30



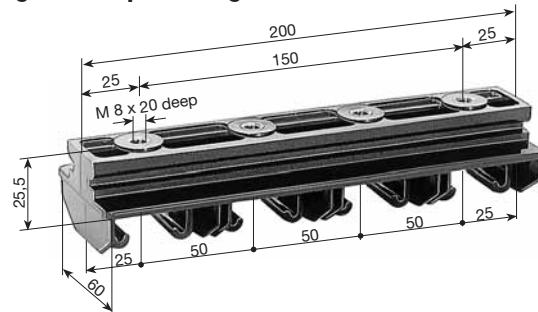
Any number of conductors can be assembled by cutting/combining the compact hangers.

Joints and feed terminals must be mounted staggered by 300 mm.

Use collectors of series KST only.

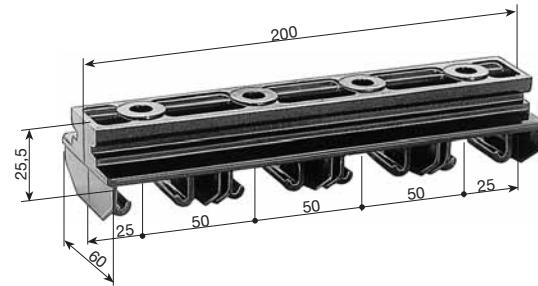
**Compact hanger, 4 pole for direct bolting
to supporting structure**

Type	Weight kg	Cat.-No.
KA 30/4	0.172	133 570

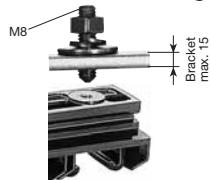


Compact hanger, 4 pole to go with bracket 38/17

Type	Weight kg	Cat.-No.
KH 30/4	0.165	133 571



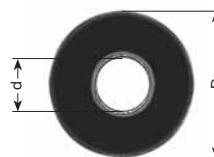
Attachment hardware for KA hangers



Type	Weight kg	Cat.-No.
Hardware BE 8	0.028	130 060
Hardware BE 8 K 4*	0.028	130 111

Flat washers

(required on both sides of brackets with slotted holes)

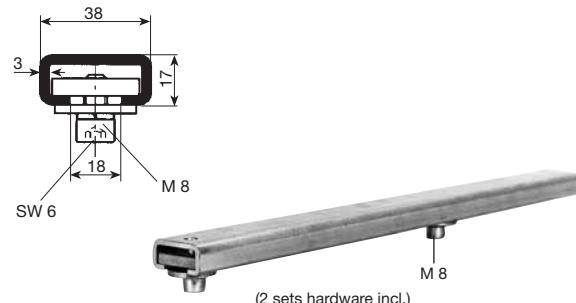


Type	Threat	d mm	D mm	S mm	Weight kg	Cat.-No.
Washer 8.4	M 8	8.4	25	2	0.007	130112
Washer 8.4 K 4*	M 8	8.4	25	2	0.007	130110

Bracket profiles 38/17

incl. locking hardware

Type	Length mm	Number of poles	Weight kg	Cat.-No.
HU 30/400	400	5	0.820	130113
HU 30/600	600	10	1.160	130 114

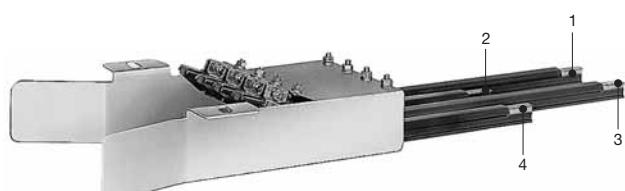


Transfer funnel for compact arrangement EMK 30/1-6.

Use collectors type KSTU 140 and KDSTU 280 only.

Transfer funnels will be required in conjunction with spur lines, switches and turntables.

Consult factory for details, indicating type of rail, number of conductors, position of ground etc. within your system.

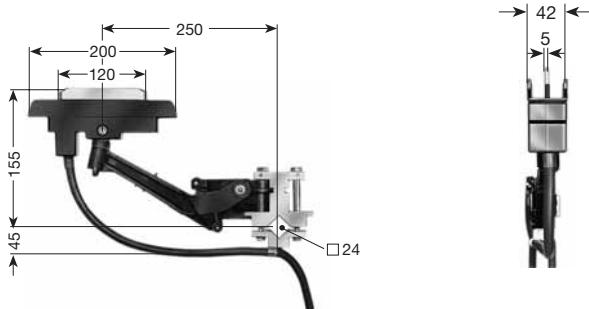


* Stainless steel hardware



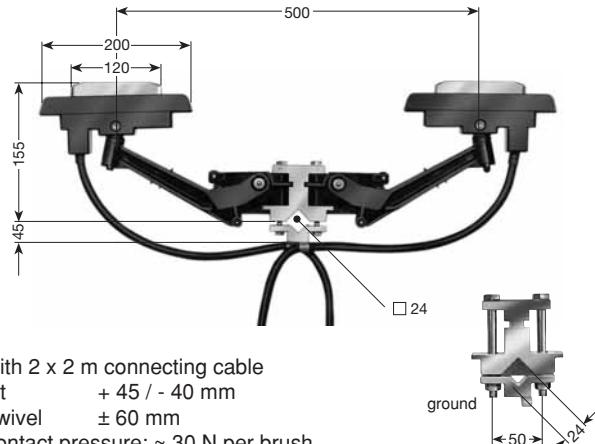
CURRENT COLLECTORS FOR U 30

Current collector



with 2 m connecting cable
lift + 45 / - 40 mm
swivel ± 60 mm
contact pressure: ~ 30 N

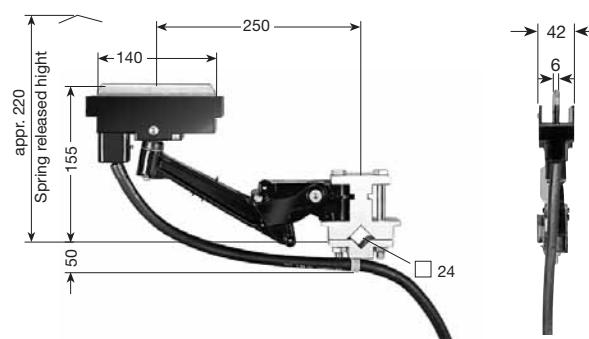
Double collector



with 2 x 2 m connecting cable
lift + 45 / - 40 mm
swivel ± 60 mm
contact pressure: ~ 30 N per brush

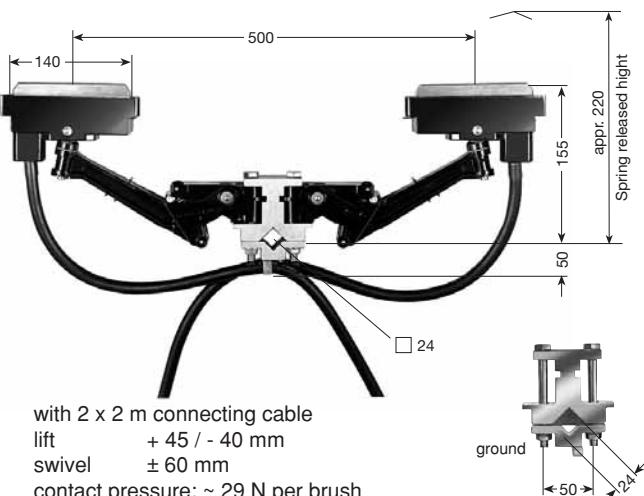
Type	Ampacity A	Connecting-cable mm ²	d max/ mm	Weight kg	Cat.-No.		Type	Ampacity A	Connecting-cable mm ²	d max/ mm	Weight kg	Cat.-No.	
					phase - black	ground yellow						phase - black	ground yellow
KST 100/30	100	16	14.5	1.724	133 938	133 939	KDST 200/30	200	16	14.5	3.111	133 940	133 941
KST 125/30	125	25	16.5	1.960	130 863	130 864	KDST 250/30	250	25	16.5	3.583	130 865	130 866

Current collectors for transfer applications KSTU 140/30



with 2 m connecting cable
lift +45 / - 40 mm
swivel ± 60 mm
contact pressure: ~ 29 N

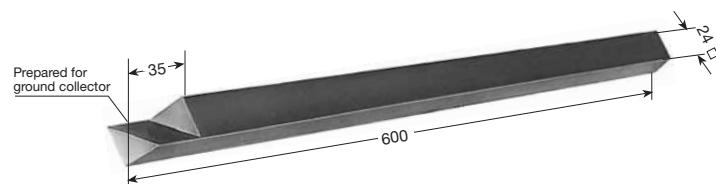
Double collectors for transfer applications KDSTU 280/30



with 2 x 2 m connecting cable
lift + 45 / - 40 mm
swivel ± 60 mm
contact pressure: ~ 29 N per brush

Type	Ampacity A	Connecting-cable mm ²	d max/ mm	Weight kg	Cat.-No.		Type	Ampacity A	Connecting-cable mm ²	d max/ mm	Weight kg	Cat.-No.	
					phase - black	ground yellow						phase - black	ground yellow
KST 140/30*	140	25	16.5	1.935	130 048	130 049	KDST 280/30*	280	25	16.5	3.395	130 052	130 053
KSTU 140/30*	140	25	16.5	1.990	130 050	130 051	KDSTU 280/30*	280	25	16.5	3.535	130 054	130 055
KST 175/30	175	35	18.5	2.183	130 869	130 870	KDST 350/30*	350	35	18.5	3.891	130 873	130 874
KSTU 175/30	175	35	18.5	2.238	130 871	130 872	KDSTU 350/30*	350	35	18.5	4.031	130 875	130 876

Collector bracket



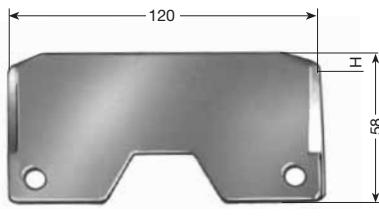
Type	Weight kg	Cat.-No.
UM 24	2.600	175 076

Longer brackets furnished on special order. In this case an extra support is to be provided to avoid bending or twisting of the collector bracket.

COLLECTOR COMPONENTS U 30 • EXAMPLE FOR ORDERING

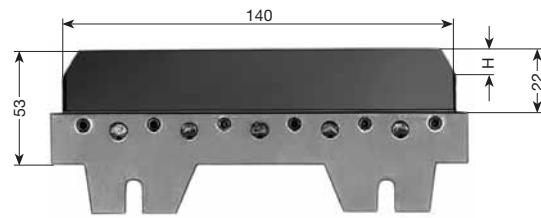


Copper-graphite brush



Dim. H: max. wear for U 30/100 C

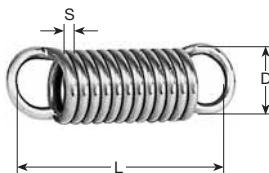
KMK 100/30



KMK 140/30

Type	for collector	max. wear H mm	Weight kg	Cat.-No.
KMK 100/30	KST 100/30, KDST 200/30	4	0.198	130 609
KMK 140/30	KST 140/30, KDST 280/30, KSTU 140/30, KDSTU 280/30	5.5	0.177	133 590

Tension spring



Type	for collector	Weight kg	L mm	D mm	S mm	Cat.-No.
ZF 6	KST 100/30, KST 140/30, KDST 200/30 KST 140/30, KDST 280/30, KSTU 140/30, KDSTU 280/30	0.020	56.50	17.30	2.25	133 592

Example for ordering 160 m power supply system, 3 pole + ground, 530 A

	Qty.	Description	Type	Cat.-No.
	78	VAHLE unipole insulated conductors, 6 m long phase	U 30/200 C	130 446
	3	VAHLE unipole insulated conductors, 1 m long phase	U 30/200 C	130 441
	26	VAHLE unipole insulated conductors, 6 m long ground	U 30/100 C*	130 336
	1	VAHLE unipole insulated conductor, 1 m long ground	U 30/100 C*	130 331
	6	Expansion sections each 1.5 m long phase	UDV 30/200 C	130 543
	2	idem ground	UDV 30/100 C*	130 538
	104	Rigid joints	UV 30/100-225	130 527
	8	Feed terminals	UE 30/100-225	130 603
	24	Locating clamps	USK 30 K 4	133 537
	8	End caps	UK 30	132 120
Dimensions in parenthesis include insulators GHH 75/UAS 30 with railholder UAK 30 K 4	432	Insulated hangers	UAM 30	132 690
	6	Double collectors phase	KDST 280/30	130 052
	1	Current collector ground	KDST 280/30*	130 053
	2	Collector brackets	UM 24	175 076

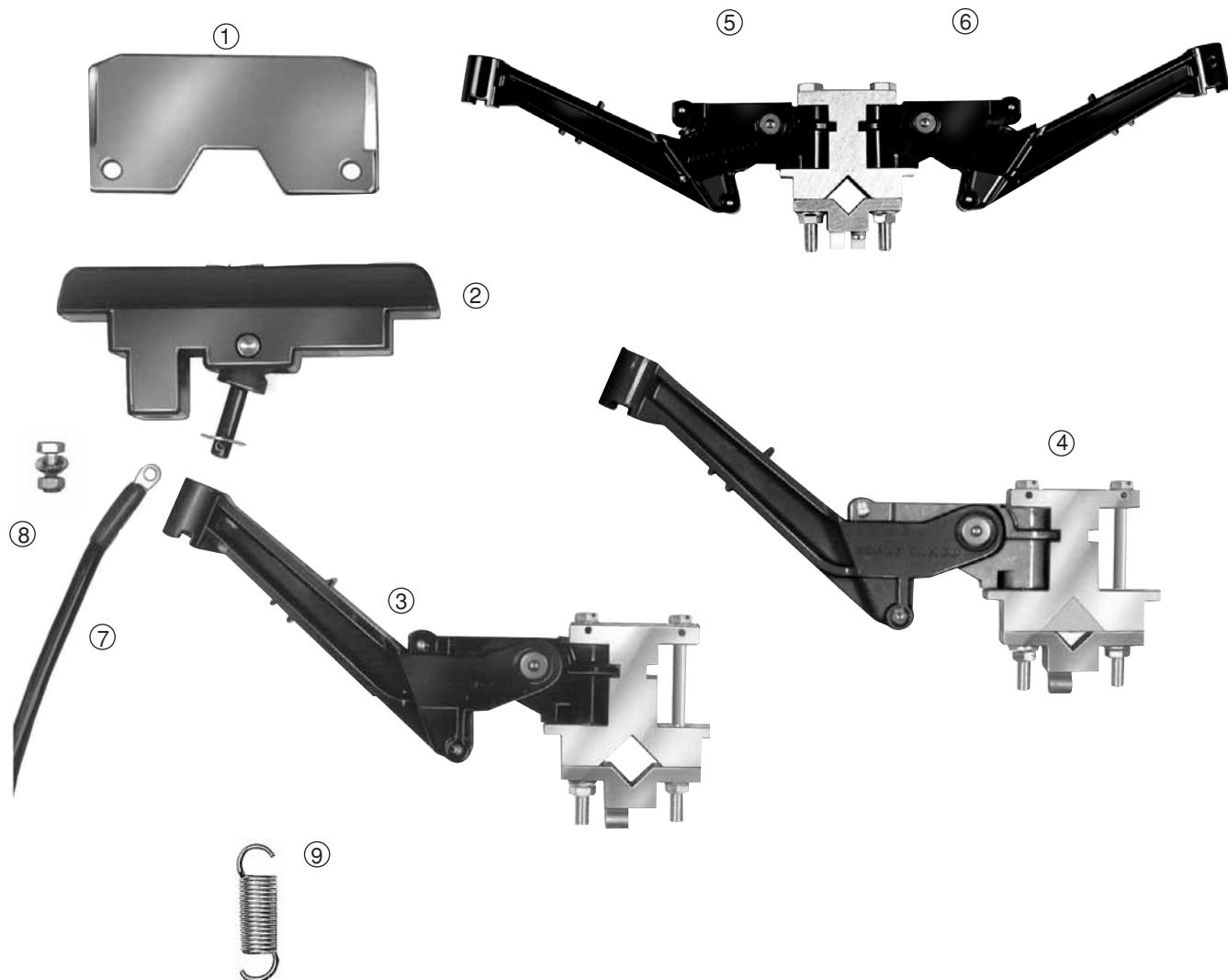
* Capacity reduces per VDE 0100, part 540



COLLECTOR COMPONENTS U 30

for KST 100/30 thru KDST 200/30

Part.-No.	Description	Weight kg	Cat.-No.
1	Brush (see page 31)	—	—
2	Brush holder for KST 100	phase ground	0.195 170 338 170 338
3	Collector base for KST 100	phase	0.662 170 340
4		ground	0.731 170 341
5	Collector base for KDST 200	phase	0.887 170 342
6		ground	0.953 170 343
7	Connecting cable RKA 16/8 PH, 2 m long	phase	0.614 170 344
	Connecting cable RKA 16/8 PE, 2 m long	ground	0.459 170 345
8	Terminal bolt M 8 x 20 K 4		0.022 170 818
9	Tension spring (see page 31)	—	—

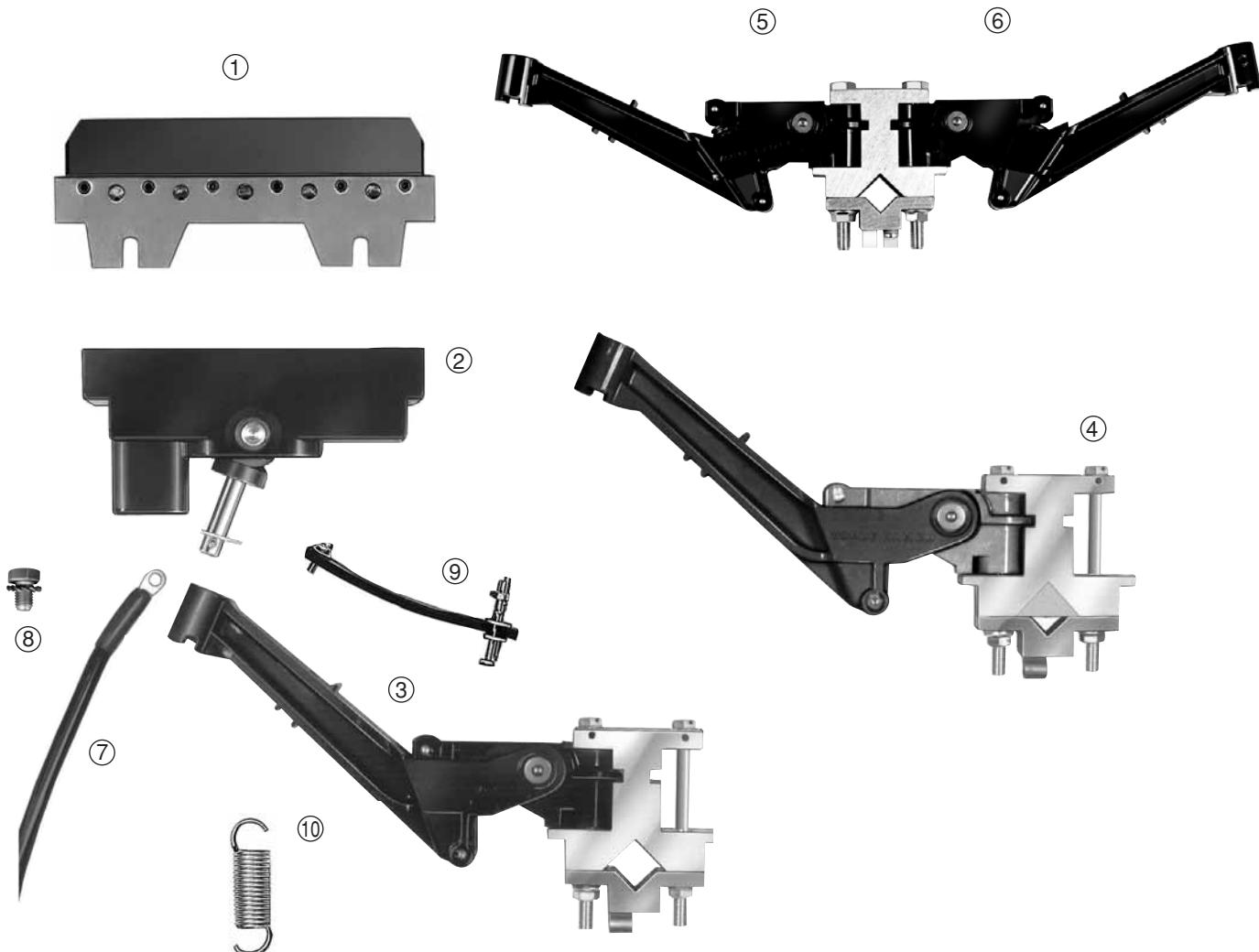


COLLECTOR COMPONENTS U 30



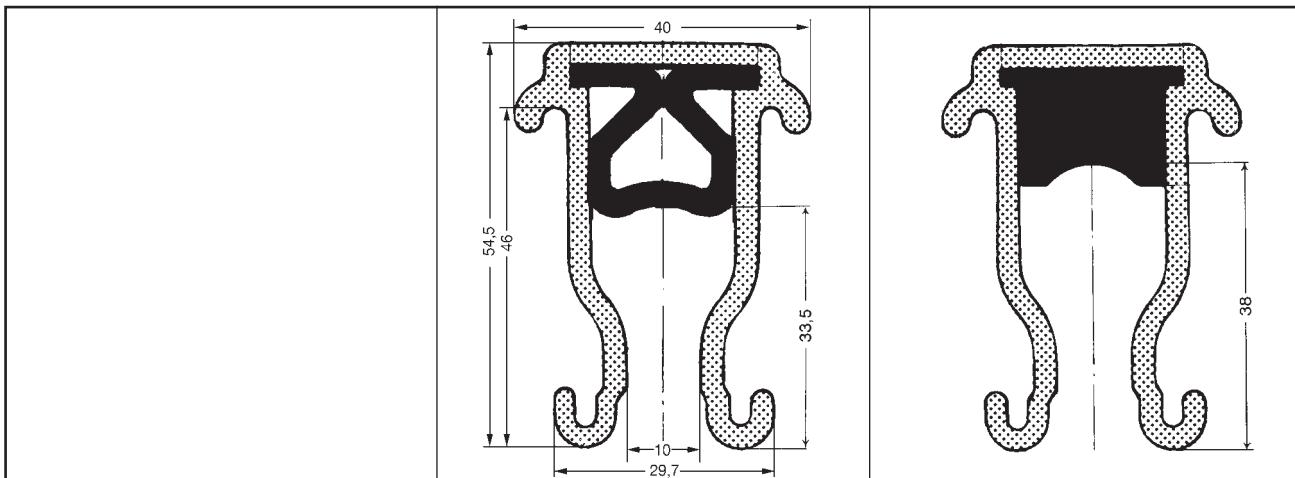
for KST 140/30 thru KDSTU 280/30

Part.-No.	Description		Weight kg	Cat.-No.
1	Brush (see page 31)		—	—
2	Brush holder for KST 140	phase ground	0.375	170 169 170 169
3	Collector base for KST 140	phase	0.662	170 795
4		ground	0.731	170 796
3	Collector base for KSTU 140	phase	0.555	170 555
4		ground	0.555	170 556
5	Collector base for KDSTU 280	phase	0.887	170 791
6		ground	0.953	170 792
5	Collector base for KDSTU 280	phase	0.795	170 557
6		ground	0.795	170 558
7	Connecting cable RKA 25/8 PH, 2 m long	phase	0.840	170 173
	Connecting cable RKA 25/8 PE, 2 m long	ground	0.600	170 174
8	Terminal bolt M 8 x 12 K 4		0.010	170 871
9	Rubber spring, complete for KSTU 140, KDSTU 280		0.035	170 412
10	Tension spring (see page 31)		—	—





INSULATED CONDUCTORS U 40



Type	U 40/200 C	U 40/300 C
Weight kg/m	2.550	3.460
Standard shrouding, color green		
Cat.-No.. *	phase	136 01 •
Cat.-No. *	ground	136 15 •
High temperature shrouding, color grey		
Cat.-No. *	phase	136 06 •
Cat.-No. *	ground	136 24 •

Typ	U 40/400 CH	U 40/500 C
Weight kg/m	4.360	5.240
Standard shrouding, color green		
Cat.-No.. *	phase	136 04 •
Cat.-No. *	ground	136 20 •
High temperature shrouding, color grey		
Cat.-No. *	phase	136 11 •
Cat.-No. *	ground	136 29 •

Conductor code:

U = Unipole insulated conductor
 40 = Shroud size
 200-500 = Conductor cross sectional area (mm²)
 C = Copper conductor
 CH = Copper conductor with extra deep groove for high speed applications
 CHH = See CH plus for heating

Application:

indoors and outdoors

Supply lengths:

6 m standard
shorter lengths are available.

Support spacing:

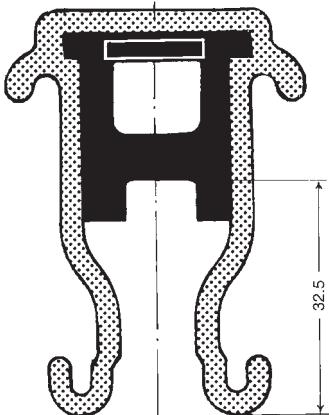
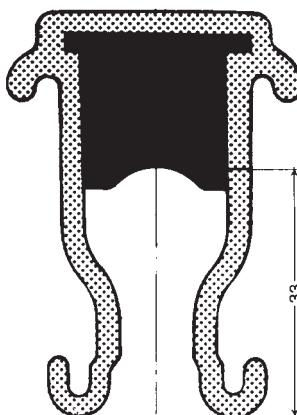
2 m

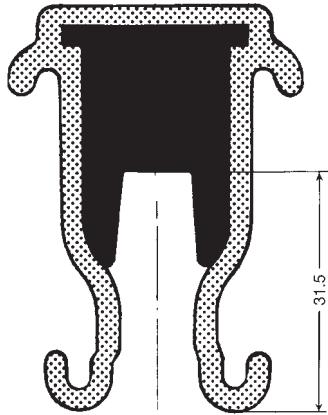
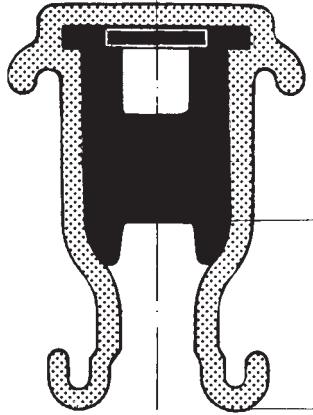
Heating system:

The conductors type U 40/200 C, U 40/300 CH and U 40/500 CHH can be equipped with heating cable for icing conditions.

Factory-fabricated radius bends to your drawings or sketches are available.

See page 4 for electrical and mechanical properties.

		
	U 40/300 CH	U 40/400 C
	3.500	4.380
	136 02 • 136 17 •	134 35 • 136 19 •
	136 08 • 136 26 •	136 10 • 136 28 •

		
	U 40/500 CH	U 40/500 CHH
	5.250	5.000
	134 15 • 136 22 •	136 05 • 136 23 •
	136 13 • 136 31 •	136 14 • 136 32 •

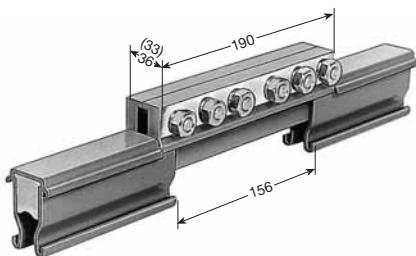
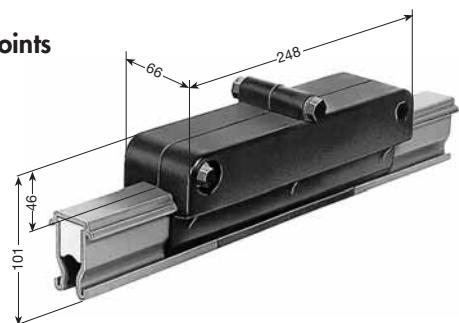
Engineering data

Conductor Type	Conductors cross section mm ²	Leakage distance of shroud mm	Max. voltage V	max. continuous ampere capacity A at 35 °C	Resistance (R) Ohm/1000 m	Impedance Ohm/1000 m based on 50 Hz & 130 mm cond. spacing
	Copper					
U 40/200 C	200	130	1000	600	0.089	0.170
U 40/300 C	300	135	1000	700	0.063	0.178
U 40/300 CH	300	130	1000	700	0.063	0.178
U 40/400 C	400	130	1000	860	0.047	0.168
U 40/400 CH	400	130	1000	860	0.047	0.168
U 40/500 C	500	125	1000	1000	0.038	0.161
U 40/500 CH	500	120	1000	1000	0.038	0.161
U 40/500 CHH	500	120	1000	1000	0.038	0.161



ACCESSORIES FOR U 40

Rigid joints



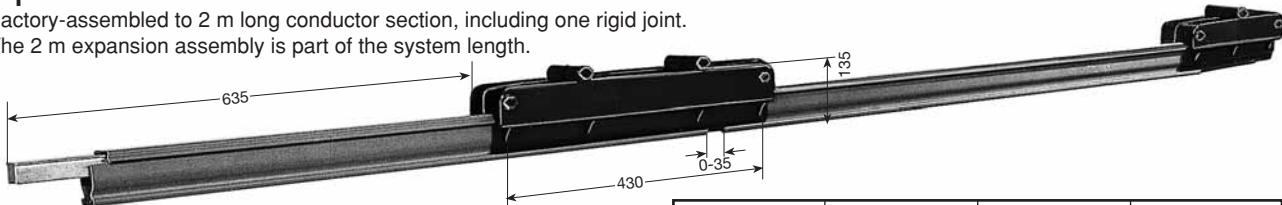
shown without cap
dimension in parenthesis for UV 40/200

Type	Weight kg	Cat.-No.
UV 40/200	1.645	134 180
UV 40/200 K 4*	1.645	135 140

Type	Weight kg	Cat.-No.
UV 40/300-500	1.660	135 384
UV 40/300-500 K 4*	1.660	135 385

Expansion sections

Factory-assembled to 2 m long conductor section, including one rigid joint.
The 2 m expansion assembly is part of the system length.



Investigation of expansion sections

n = Number of UDV (rounded)
 $\frac{L_1}{L}$ L₁ = Length of assembly minus 100 m
 L = Expansion capacity max. of UDV (see table)

to Δ t	max. L / U 40	to Δ t	max. L / U 40
20° C	100 m	40° C	50 m
30° C	68 m	50° C	40 m

Standard shrouding, color green

Type	Weight kg	Cat.-No.	phase	ground
UDV 40/200 C	9.350	135 142	135 143	
UDV 40/300 C	11.170	134 690	134 700	
UDV 40/300 CH	11.250	135 144	135 145	
UDV 40/400 C	13.010	134 710	134 720	
UDV 40/400 CH	12.970	135 146	135 147	
UDV 40/500 C	14.730	134 730	134 740	
UDV 40/500 CH	14.750	134 750	134 760	
UDV 40/500 CHH	14.250	135 390	135 391	
UDV 40/200 C K 4*	9.350	135 154	135 155	
UDV 40/300 C K 4*	11.170	135 156	135 157	
UDV 40/300 CH K 4*	11.250	135 148	135 149	
UDV 40/400 C K 4 *	13.010	135 158	135 159	
UDV 40/400 CH K 4*	12.970	135 150	135 151	
UDV 40/500 C K 4*	14.730	135 160	135 161	
UDV 40/500 CH K 4*	14.750	135 162	135 163	
UDV 40/500 CHH K 4*	14.250	135 392	135 393	

Type	Weight kg	Cat.-No.	phase	ground
UDV 40/200 C	9.350	135 272	135 273	
UDV 40/300 C	11.170	135 274	135 275	
UDV 40/300 CH	11.250	135 276	135 277	
UDV 40/400 C	13.010	135 280	135 281	
UDV 40/400 CH	12.970	135 282	135 283	
UDV 40/500 C	14.730	135 284	135 285	
UDV 40/500 CH	14.750	135 286	135 287	
UDV 40/500 CHH	14.250	135 370	135 371	
UDV 40/200 C K 4*	9.350	135 288	135 289	
UDV 40/300 C K 4*	11.170	135 290	135 291	
UDV 40/300 CH K 4*	11.250	135 292	135 293	
UDV 40/400 C K 4 *	13.010	135 296	135 297	
UDV 40/400 CH K 4*	12.970	135 298	135 299	
UDV 40/500 C K 4*	14.730	135 300	135 301	
UDV 40/500 CH K 4*	14.750	135 302	135 303	
UDV 40/500 CHH K 4*	14.250	135 372	135 373	

Contact Paste for joints and feeds

20 Grams for ca. 40 joints	Cat.-No. 120 016
500 Grams for ca. 1000 joints	Cat.-No. 120 017

Locating clamp



Type	Weight kg	Cat.-No.
USK 40 K 4*	0.360	134 080

End cap

L = loose, incl. locking hardware
 M = factory assembled

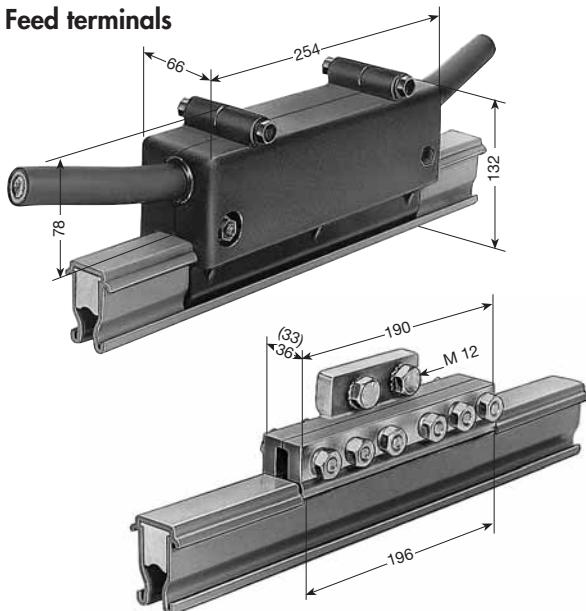


Type	Weight kg	Cat.-No.
UK 40-L	0.040	134 060
UK 40-M	0.040	135 974

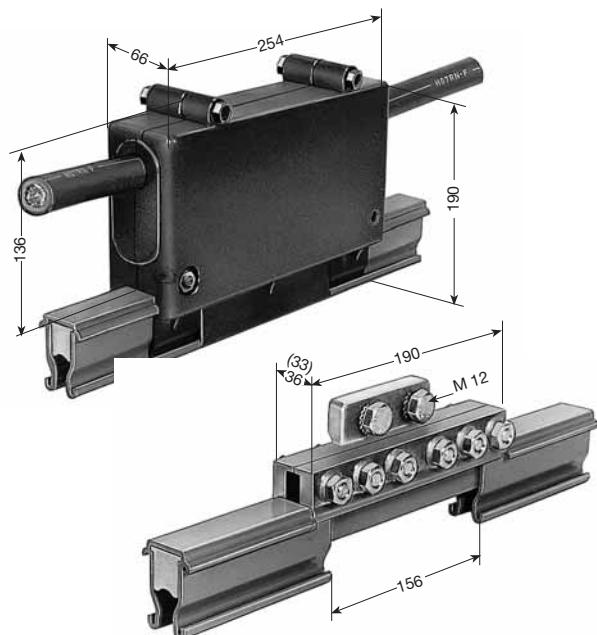
ACCESSORIES FOR U 40



Feed terminals



for mid-rail assembling

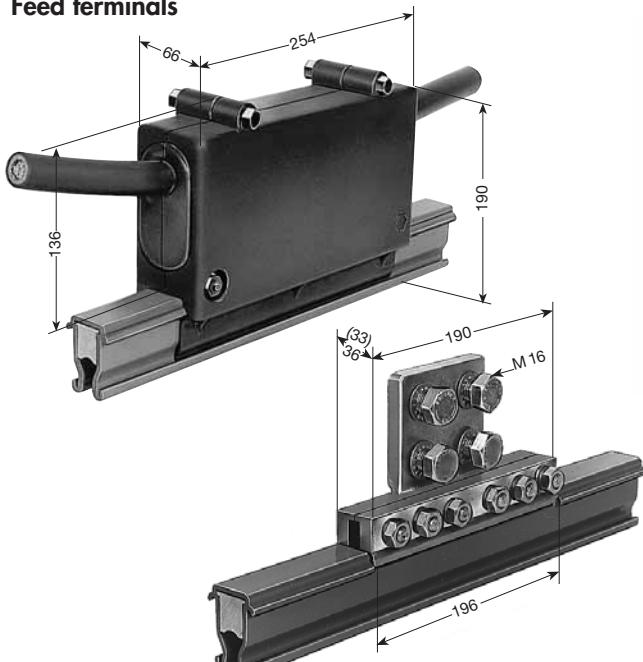


for joint mounting

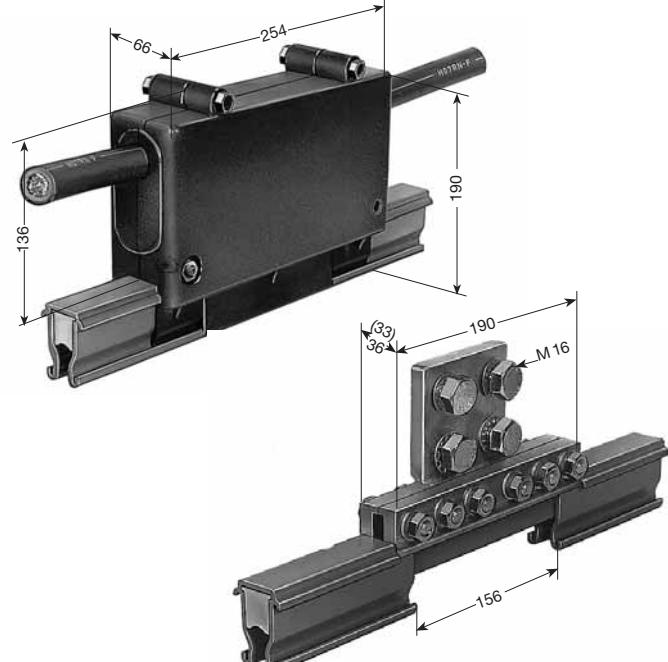
Type	Weight kg	Cat.-No.
UE 40/200	2.120	134 280
UE 40/200 K 4*	2.120	135 164
UE 40/300-500	2.130	135 386
UE 40/300-500 K 4*	2.130	135 387

Feed cables: 2 of max. 95 mm²

Feed terminals



for mid-rail assembling



for joint mounting

Type	Weight kg	Cat.-No.
UEG 40/200	2.775	135 213
UEG 40/200 K 4*	2.775	135 170
UEG 40/300-500	2.785	135 374
UEG 40/300-500 K 4*	2.785	135 375

Feed cables: 4 of max. 150 mm²

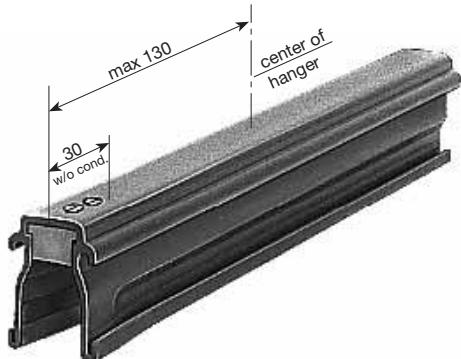
* Stainless steel hardware



ACCESSORIES FOR U 40

Transfer guide

Transfer guides are used for transfer or power-interrupting applications.
Max. vertical and horizontal offset: ± 6 mm, max. air gap: 12 mm



Type	Weight kg	Cat.-No.
UTI	0.014	134 910

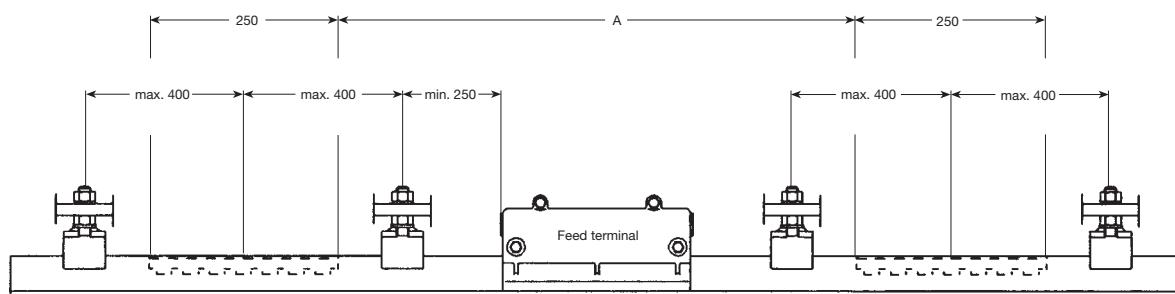
UTI 40 are transfer buttons (bellmouth shaped conductor ends) with integrated isolating piece. They are factory assembled to layout plans.
For separate ordering indicate conductor length and size.

Isolating sections

Type M: Factory assembled per system layout
Type L: Loose, including two locking pins 4 x 8

Position of isolating sections per system layout. Use one extra hanger each side, max. 400 mm away for stability.

Rails & hangers to be ordered separately.



To avoid voltage by-pass by carbon brushes and to separate maintenance bays, control and main feed sections, double isolating sections are recommended.

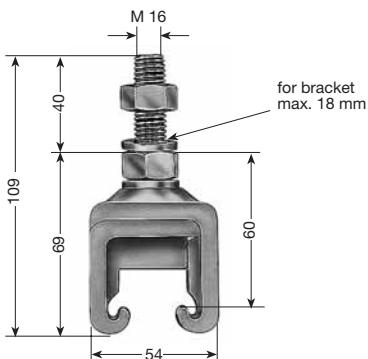
Dim. **A** depends on type and number of current collectors and stopping distance of the crane.

Type	Weight kg	Cat.-No.
IT/U 40/200 C -M	0.104	135 176
IT/U 40/300 C -M	0.104	134 790
IT/U 40/300 CH -M	0.104	135 187
IT/U 40/400 C -M	0.104	134 800
IT/U 40 400 CH -M	0.104	135 188
IT/U 40/500 C -M	0.104	134 810
IT/U 40/500 CH -M	0.104	134 820
IT/U 40/500 CHH-M	0.104	135 378

Type	Weight kg	Cat.-No.
IT/U 40/200 C -L	0.104	134 210
IT/U 40/300 C -L	0.104	134 220
IT/U 40/300 CH -L	0.104	134 230
IT/U 40/400 C -L	0.104	134 250
IT/U 40 400 CH -L	0.104	134 260
IT/U 40/500 C -L	0.104	134 270
IT/U 40/500 CH -L	0.104	134 370
IT/U 40/500 CHH-L	0.104	134 380

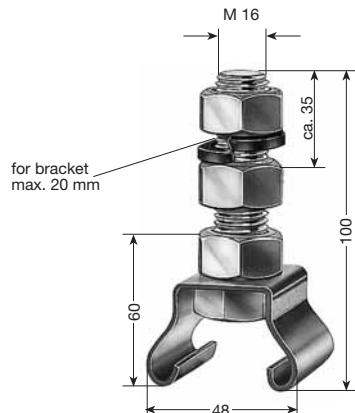


Insulated hangers



Type	Weight kg	Cat.-No.
UAM 40	0.285	135 040
UAM 40 K 4*	0.285	134 610

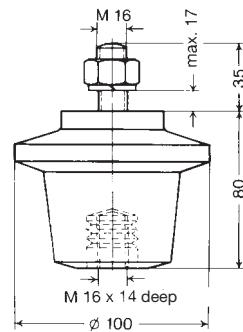
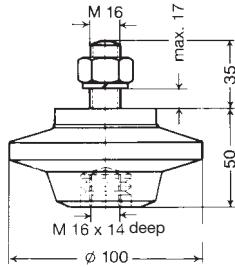
Hangers



Type	Weight kg	Cat.-No.
UA 40	0.300	134 090
UA 40 K 4*	0.300	134 400

Insulators

High voltage insulators are available

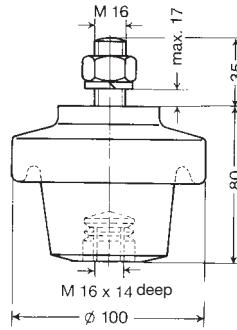


Type	Weight kg	Cat.-No.
GH 50-M 16	0.510	135 179
GH 50-M 16 K 4*	0.510	135 380

Cantilever = 9000 N
Leakage distance = 80 mm

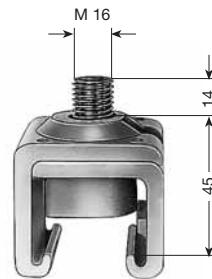
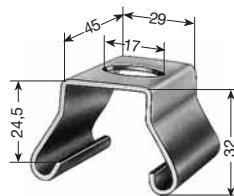
Type	Weight kg	Cat.-No.
GH 80-M 16	0.780	135 181
GH 80-M 16 K 4*	0.780	135 382

Cantilever = 9500 N
Leakage distance = 120 mm



Rail holders

to go with insulators



Cantilever = 9500 N
Leakage distance = 125 mm

Type	Weight kg	Cat.-No.
GHH 80-M 16	0.870	135 875
GHH 80-M 16 K 4*	0.870	135 877

UAS
Supplied with bolt M 16 x 16

UAK
Supplied with washer and spring washer

Type	Weight kg	Cat.-No.
UAS 40	0.140	134 100
UAS 40 K 4*	0.140	134 550
UAK 40	0.170	135 183
UAK 40 K 4*	0.170	135 185

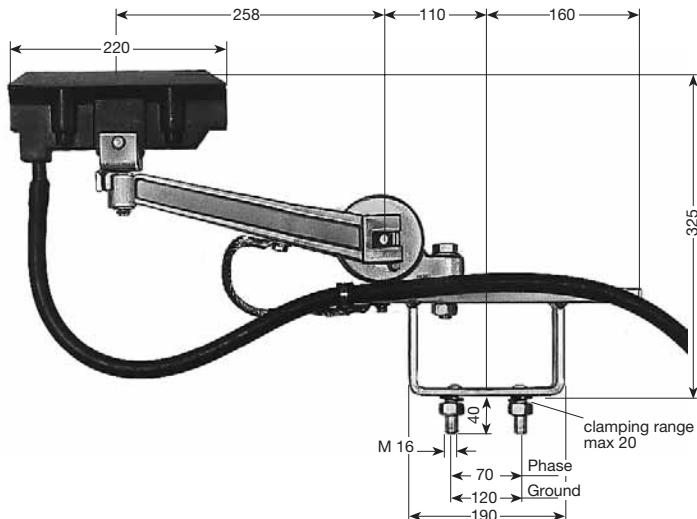
* Stainless steel hardware



COLLECTORS FOR U 40

Current collector

Use Type USTR for vertical Powerail installation.



Type UST

With 2 m connecting cable

lift ± 70 mm

swivel ± 80 mm

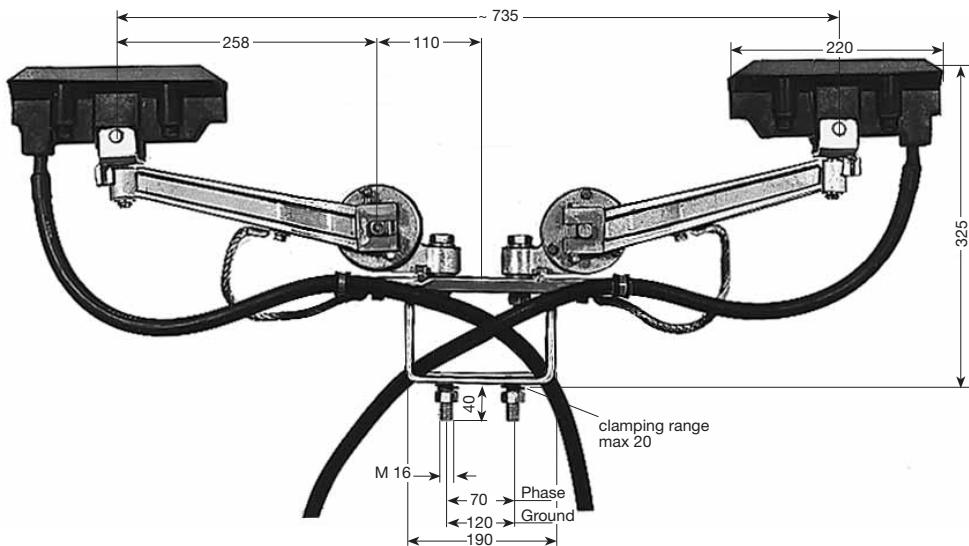
contact pressure: $\sim 50 - 70$ N

Type	Am-capacity A	Connecting cable mm ²	ø max. mm	Weight kg	Cat.-No. phase black	Cat.-No. ground yellow
UST 200	200	50	21	9.400	134 300	134 310
USTR 200	200	50	21	9.500	134 157	134 158

Longer connecting cables are available.

Double collector

Use Type UDSTR for vertical Powerail installation.



Type UDST

With 2 x 2 m connecting cable

lift ± 70 mm

swivel ± 80 mm

contact pressure: $\sim 50 - 70$ N per brush

Type	Am-capacity A	Connecting cable mm ²	ø max. mm	Weight kg	Cat.-No. phase black	Cat.-No. ground yellow
UDST 400	400	50	21	15.300	134 320	134 330
UDSTR 400	400	50	21	15.500	135 912	135 980

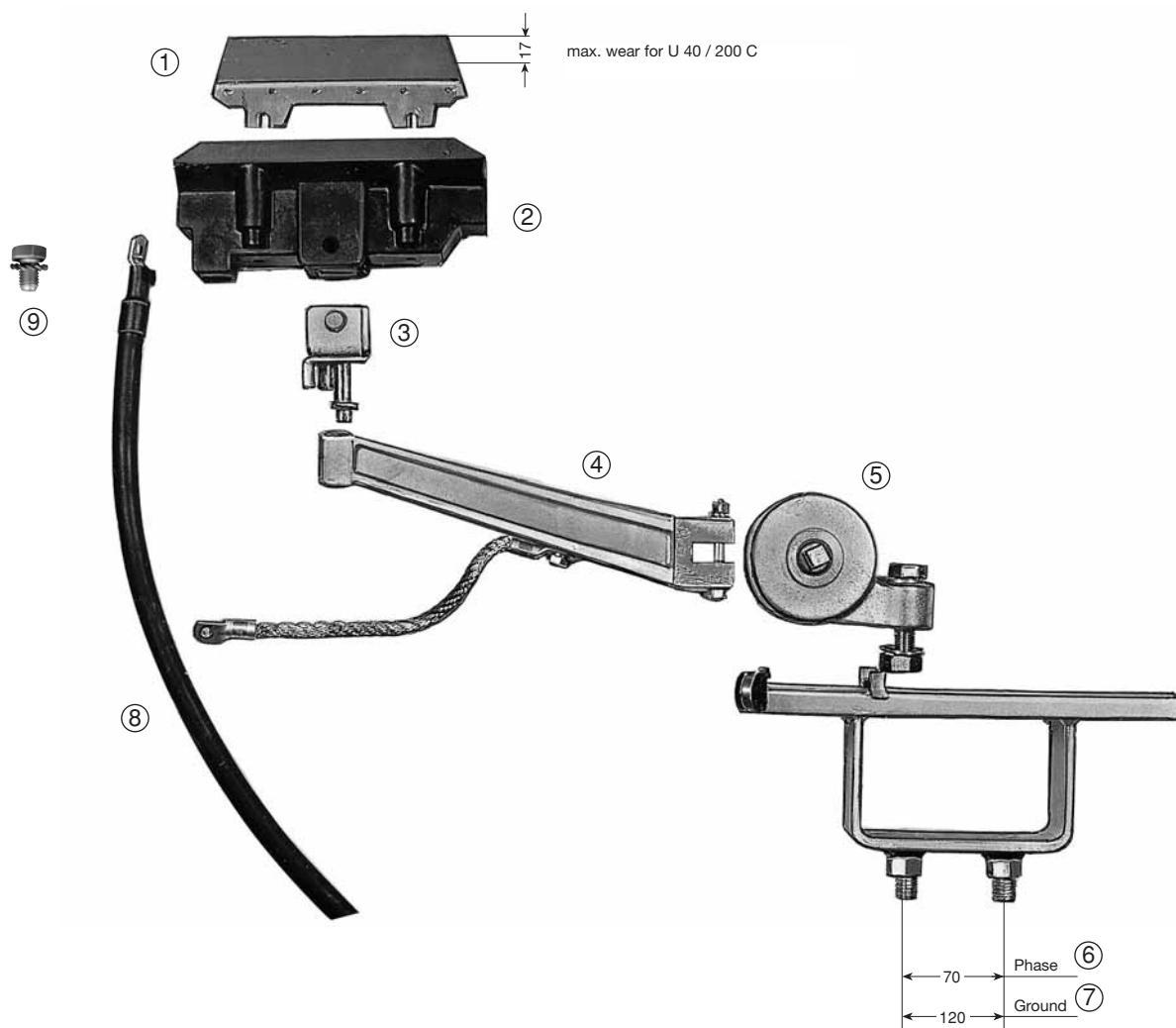
Longer connecting cables are available.

COLLECTOR COMPONENTS U 40



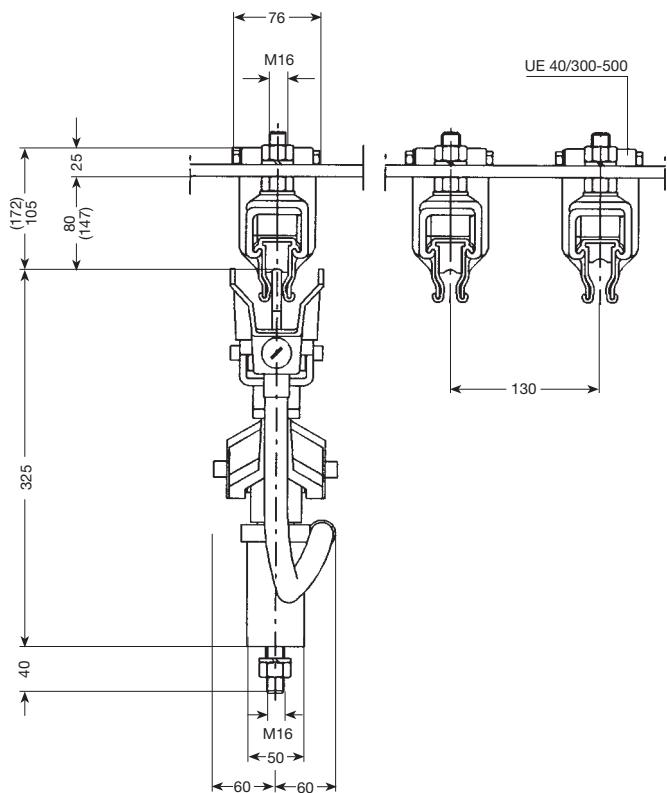
for UST 200 & UDST 400

Part.-No.	Description	Weight kg	Cat.-No.
1	Brush KMU 200	0.410	135 207
2	Brush holder	0.730	135 206
3	Fork link with bolt	0.350	135 205
4	Lever complete	0.750	135 204
5	Spring housing, complete	2.250	135 203
6	Collector base, complete for UST 200	phase ground	3.470
7			135 199 135 200
6	Collector base, complete for UDST 400	phase ground	3.490
7			135 201 135 202
8	Connecting cable 50 mm ² , 2 m long	phase ground	1.480
9	Terminal bolt M 8 x 12 K 4		135 208 135 209
		0.010	170 871





EXAMPLE FOR ORDERING U 40



Dimensions in brackets include insulators type GH 80/UAS 40 with rail holder UAK 40.

Example for Ordering 250 m power supply system, 3 pole + ground, 1000 A

Qty.	Description	Type	Cat.-No.
120	VAHLE unipole insulated conductors, 6 m long	phase	U 40/500 C 134 366
3	VAHLE unipole insulated conductors, 2 m long	phase	U 40/500 C 134 362
40	VAHLE unipole insulated conductors, 6 m long	ground	U 40/300 C* 136 126
1	VAHLE unipole insulated conductor, 2 m long	ground	U 40/300 C* 136 122
12	Expansion sections, 2 m long	phase	UDV 40/500 C 134 730
4	idem	ground	UDV 40/300 C* 134 700
160	Rigid joints		UV 40/300-500 135 384
8	Feed terminals		UE 40/300-500 135 386
40	Locating clamps		USK 40 K 4 134 080
8	End caps		UK 40 134 060
504	Insulated hangers		UAM 40 134 040
6	Double collectors	phase	UDST 400 134 320
1	Double collector	ground	UDST 400* 134 330

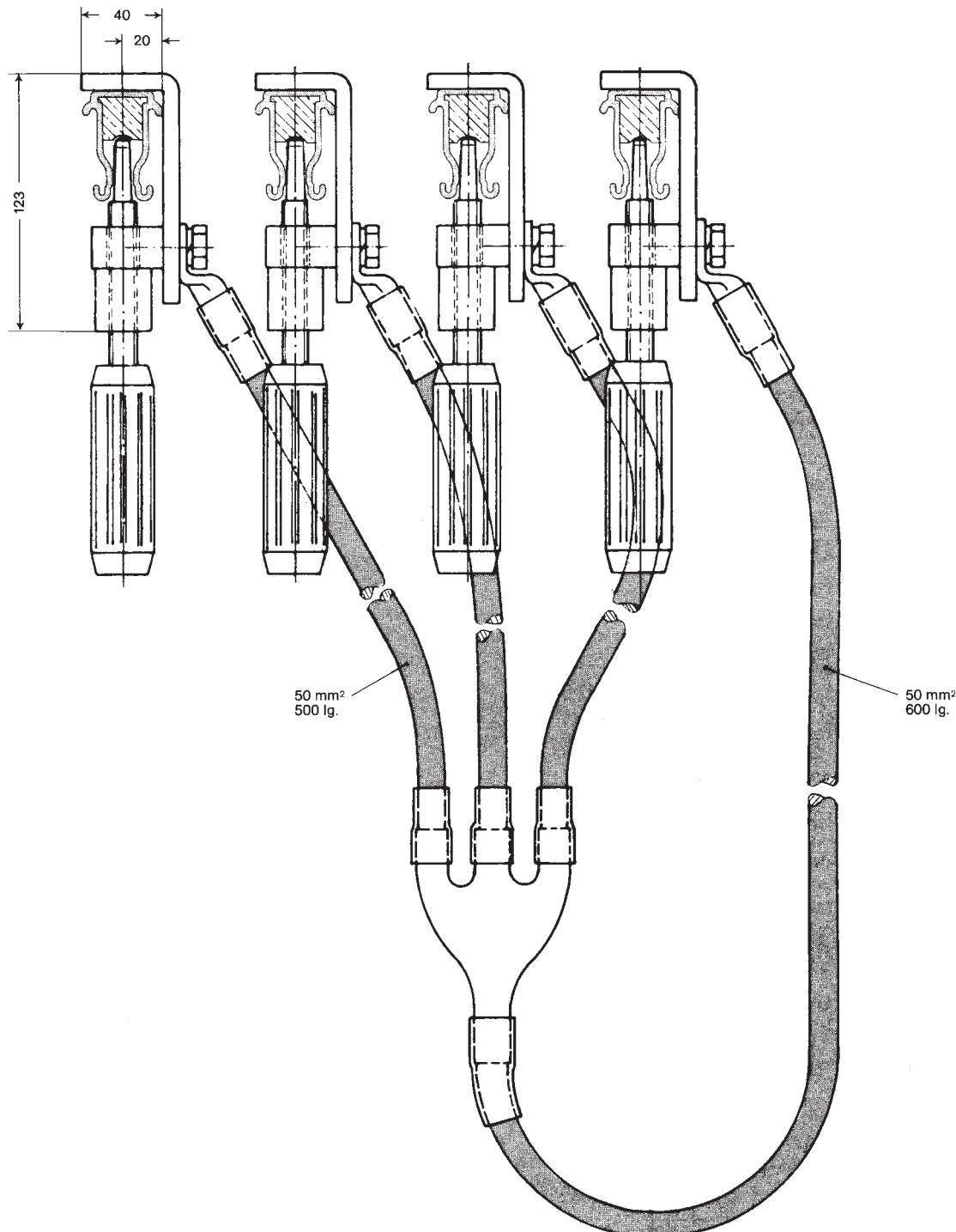
EARTHING SPIDER SYSTEM



Earthing spider system, 4 pole, for insulated conductors serves for earthing and short-circuiting the phase conductors with the ground conductor in the case of maintenance work.

The system consists of terminal clamps for the conductors and copper wire ropes and is designed for a short-circuit current of max. 40 kA.

Earthing spider system cannot be used together with compact conductor arrangement.



Type	for conductor type	Copper section of wire rope	Cat.-No.
EUK	U 20, U 30 and U 40	50 mm ²	130 035



QUESTIONNAIRE

Fa. _____ Date: _____

Tel: _____ Fax: _____

Internet: _____ E-mail: _____

1. No. of conductor systems: _____

2. Type of crane/machinery to be electrified: _____

3. Voltage: _____ Volts, ~/= (Three phase current) Phases: _____ c/s: _____

4. Length of conductor systems: _____

5. Number of conductors: _____ (power lines: _____ control lines: _____ neutral (ground): _____)

6. Arrangement of conductors:

- Conductor rails suspending / Collectors standing
- Conductor rails resp. current collectors lateral
- Others: _____

7. Number of cranes or machines electrified from the one system: _____

8. Indoor: Outdoor:

9. Special site conditions (humidity, dust, chemical effects etc.):

10. Temperature conditions: _____ °C min. _____ °C max.

11. Expansion gaps of building: _____ pieces in max distance: _____ mm

12. Number and position of feeder points: _____

13. Number and position of isolating sections (e.g. for maintenance areas): _____

14. Mounting position envisaged:
(prints and sketches should be submitted whenever obtainable)

15. Travelling speed of machinery: _____

16. Ampere load of each crane/machine: _____
(Use table on page 50).

17. Max. voltage drop from feeder point to current collectors 3% or _____ % of voltage rating

Other important data:

Please submit prints or sketches for curved tracks, discontinuous.



QUESTIONNAIRE

To our nearest local agency:

Date:

Mark motors * which can operate simultaneously.

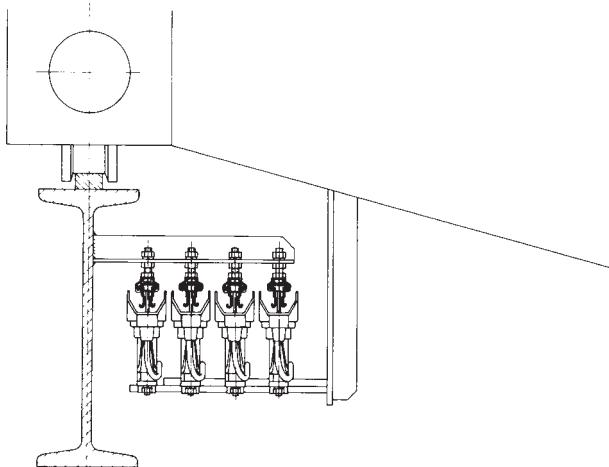
Mark motors Δ which can start simultaneously.

Further remarks: e.g.

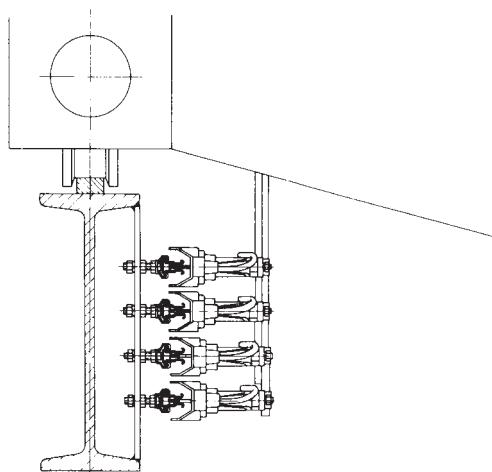
Signature:



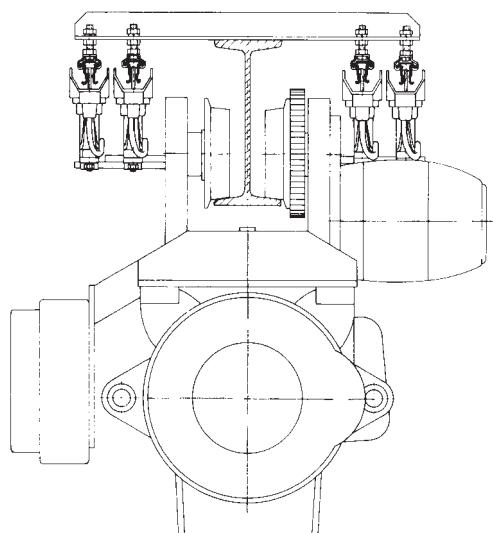
TYPICAL INSTALLATIONS



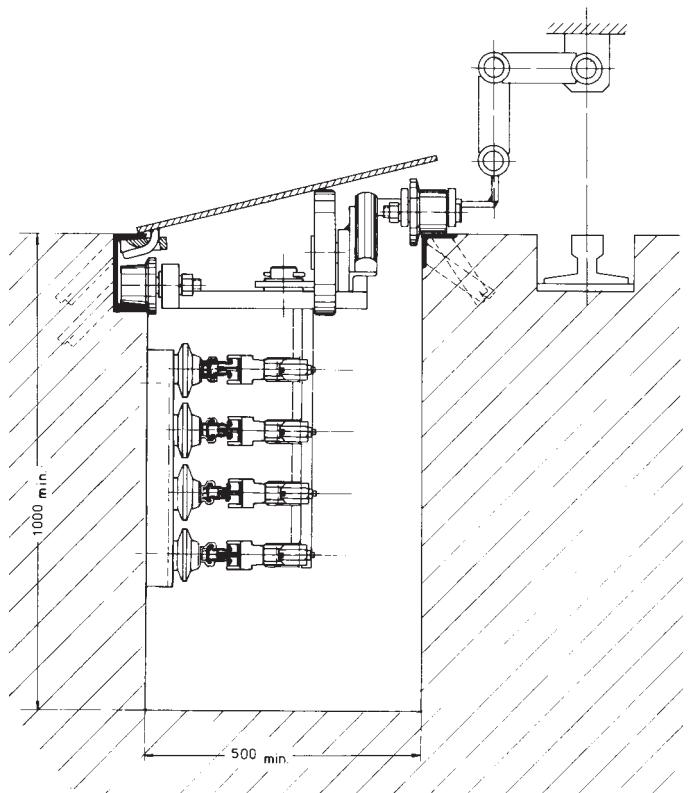
Suspended mounting of 4-pole system.



Lateral mounting of 4-pole system,
using insulated conductors with type index CH.



Equally balanced conductor arrangement
for monorail hoist.



Insulated conductors U 30 in VAHLE trench system.

MANAGEMENTSYSTEM



DQS certified in accordance with DIN EN ISO 9001:2000
OHSAS 18001 (Reg. no. 003140 QM OH)

Catalog No.

Copperhead Conductor Systems	1 a
Battery Charging Systems	1 b
Insulated Conductor Systems U 10	2 a
Insulated Conductor Systems U 20 – U 30 – U 40	2 b
Insulated Conductor Systems U 15 – U 25 – U 35	2 c
Aluminium Enclosed Conductor Systems LSV – LSVG	3 a
Powerail Enclosed Conductor Systems KBSL – KSL – KSLT – KSG	4 a
Powerail Enclosed Conductor Systems VKS – VKL	4 b
Powerail Enclosed Conductor System MKLD – MKLF – MKLS	4 c
Powerail Enclosed Conductor System KS-10	4 d
Powerail Enclosed Conductor System KBH	4 e
Heavy Enclosed Conductor Systems	5
Trolley Wire and Accessories	6
Cable Tenders	7
Cable Carriers for □-tracks	8 a
Cable Carriers for Platform Cable on I-beams	8 bF
Cable Carriers for Round Cable on I-beams	8 bR
Cable Carriers for ◇-tracks	8 c
Conductor Cables and Fittings	8 L
Spring Operated Cable Reels	9 a
VAHLE POWERCOM® – Data Transmission Systems	9 c
CPS® – Contactless Power Supply	9 d
SMG – Slotted Microwave Guide	9 e
WCS – Position Encoding System	9 f
Motor Powered Cable Reels	on request

VAHLE 
ELECTRIFICATION SYSTEMS